

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-35796

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NMNM 136159

7. Lease Name or Unit Agreement Name
NMNM 136328X

Rodeo Unit

8. Well Number
500H

9. OGRID Number
120782

10. Pool name or Wildcat
Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter **P** : **271'** feet from the **FSL** line and **410'** feet from the **FEL** line
Section **18** Township **23N** Range **8W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6896' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **INTER-WELL COMMUNICATION**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

NMOCD Order: R-14313

Start date: 7/27/17

End date: 8/2/17

Type: Fracture Treatment

Pressure: 6310psi

Volume Average: Nitrogen – 30,461(scf); Sand – 5,998,590(lbs); Fluid – 1,196,617(gals)

Results of any investigation conducted: N/A

Attached: Spreadsheet with affected wells due to stimulation activity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Marie E. Florez

TITLE Permit Tech

DATE 10/5/17

Type or print name Marie E. Florez

E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State

Use Only

APPROVED BY:

Charles Per...

TITLE

SUPERVISOR DISTRICT #3

DATE **DEC 11 2017**

Conditions of Approval (if any):

Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
W Lybrook Unit 750H	30-045-35804	Lybrook Mancos W	WPX	8/1/2017	Decrease in oil / Increase of water Prod.	N/A	N/A	N/A	Shut In	NO Gas Analysis; well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 751H	30-045-35806	Lybrook Mancos W	WPX	8/1/2017	Decrease in oil / Increase of water Prod.	N/A	N/A	N/A	Shut In	NO Gas Analysis; well was shut in / No fluids or gas was released during these impacts
Stimulated Well Rodeo Unit 500H										