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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 15 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

**NMNM 118731**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

**NMNM-135216A**

1. Type of Well

X Oil Well  Gas Well  Other

8. Well Name and No.

**W Lybrook Unit #735H**

2. Name of Operator

**WPX Energy Production, LLC**

9. API Well No.

**30-045-35801**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1816**

10. Field and Pool or Exploratory Area

**Lybrook Mancos W**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 554' FNL & 1469' FEL SEC 34 23N 9W  
BHL: 1920' FSL & 2300' FEL SEC 21 23N 9W**

11. Country or Parish, State

**San Juan, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> X Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

6/24/17- 6/25/17-MIRU.

6/26/17-PSI Test 4 1/2 Casing to 6,500#s for 30 min. Test Was Good

Pressure test lines to 8,500psi, Bleed off pressure and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, continually bumping up to 7,000psi Rsi opened @ 7,700 psi dropped to 3,350 psi Swapped to acid 35 bbl, Swapped to water flushed with 196 Bbl water

Perf MC 1<sup>st</sup> stage, 14881'-14885' RSI TOOL with 8, 0.35" holes.

RDMO Halliburton / Basin Wireline

6/27/17-7/4/17- Wait on frac

AUG 18 2017

ENTERED FOR RECORD  
AUG 16 2017  
FARMINGTON FIELD OFFICE

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Lacey Granillo

Title Permit Tech III

Signature

Date 8/15/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDFV

## W Lybrook Unit 735H

7/5/17-PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1<sup>st</sup> stage 14881'-14885' - 8, .35" holes, 1<sup>st</sup> stage with 55450# 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 14675'-14831'-with 20, .35" holes. Frac MC 2<sup>nd</sup> stage with 81200#, 20/40 PSA Sand

Perf 3<sup>rd</sup> stage 14469'-14625'- with 20, .35" holes. Frac MC 3<sup>rd</sup> stage with 200500#, 20/40 PSA Sand

Perf 4<sup>th</sup> stage 14263'-14419'- with 20, .35" holes. Frac MC 4<sup>th</sup> stage with 174000#, 20/40 PSA Sand

7/6/17-Perf 5<sup>th</sup> stage 14057'-14213'-with 20, .35" holes. Frac MC 5<sup>th</sup> stage with 205700#, 20/40 PSA Sand

Perf 6<sup>th</sup> stage 13851'-14007'- with 20, .35" holes. Frac MC 6<sup>th</sup> stage with 204650#, 20/40 PSA Sand

Perf 7<sup>th</sup> stage 13645'-13796'- with 20, .35" holes. Frac MC 7<sup>th</sup> stage with 204800#, 20/40 PSA Sand

Perf 8<sup>th</sup> stage 13439'-13595'- with 20, .35" holes. Frac MC 8<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 9<sup>th</sup> stage 13233'-13389'- with 20, .35" holes. Frac MC 9<sup>th</sup> stage with 206000#, 20/40 PSA Sand

Perf 10<sup>th</sup> stage 13027'-13183'- with 20, .35" holes. Frac MC 10<sup>th</sup> stage with 205200#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 12826'-12977'- with 20, .35" holes. Frac MC 11<sup>th</sup> stage with 171000#, 20/40 PSA Sand

7/7/17-Perf 12<sup>th</sup> stage 12615'-12771'- with 20, .35" holes. Frac MC 12<sup>th</sup> stage with 205800#, 20/40 PSA Sand

Perf 13<sup>th</sup> stage 12409'-12565'- with 20, .35" holes. Frac MC 13<sup>th</sup> stage with 205400#, 20/40 PSA Sand

Perf 14<sup>th</sup> stage 12203'-12359'- with 20, .35" holes. Frac MC 14<sup>th</sup> stage with 205800#, 20/40 PSA Sand

Perf 15<sup>th</sup> stage 11994'-12153'- with 20, .35" holes. Frac MC 15<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 11791'-11947'- with 20, .35" holes. Frac MC 16<sup>th</sup> stage with 206000#, 20/40 PSA Sand

Perf 17<sup>th</sup> stage 11585'-11741'- with 20, .35" holes. Frac MC 17<sup>th</sup> stage with 204800#, 20/40 PSA Sand

Perf 18<sup>th</sup> stage 11327'-11528'- with 20, .35" holes. Frac MC 18<sup>th</sup> stage with 205200#, 20/40 PSA Sand

Perf 19<sup>th</sup> stage 11173'-11329'- with 20, .35" holes. Frac MC 19<sup>th</sup> stage with 203500#, 20/40 PSA Sand

7/8/17-Perf 20<sup>th</sup> stage 10967'-11123'- with 20, .35" holes. Frac MC 20<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 21<sup>st</sup> stage 10761'-10917'- with 20, .35" holes. Frac MC 21<sup>st</sup> stage with 204890#, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 10555'-10711'- with 20, .35" holes. Frac MC 22<sup>nd</sup> stage with 205490#, 20/40 PSA Sand

Perf 23<sup>rd</sup> stage 10349'-10498'- with 20, .35" holes. Frac MC 23<sup>rd</sup> stage with 204000#, 20/40 PSA Sand

Perf 24<sup>th</sup> stage 10143'-10299'- with 20, .35" holes. Frac MC 24<sup>th</sup> stage with 204500#, 20/40 PSA Sand

Perf 25<sup>th</sup> stage 9937'-10093'- with 20, .35" holes. Frac MC 25<sup>th</sup> stage with 205500#, 20/40 PSA Sand

7/9/17-Perf 26<sup>th</sup> stage 9731'-9887'- with 20, .35" holes. Frac MC 26<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 27<sup>th</sup> stage 9525'-9681'- with 20, .35" holes. Frac MC 27<sup>th</sup> stage with 205600#, 20/40 PSA Sand

Perf 28<sup>th</sup> stage 9319'-9475'- with 20, .35" holes. Frac MC 28<sup>th</sup> stage with 204980#, 20/40 PSA Sand

Perf 29<sup>th</sup> stage 9113'-9269'- with 20, .35" holes. Frac MC 29<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 30<sup>th</sup> stage 8907'-9063'- with 20, .35" holes. Frac MC 30<sup>th</sup> stage with 207000#, 20/40 PSA Sand

Perf 31<sup>st</sup> stage 8705'-8857'- with 20, .35" holes. Frac MC 31<sup>st</sup> stage with 205300#, 20/40 PSA Sand

Perf 32<sup>nd</sup> stage 8495'-8651'- with 20, .35" holes. Frac MC 32<sup>nd</sup> stage with 204400#, 20/40 PSA Sand

Perf 33<sup>rd</sup> stage 8289'-8445'- with 20, .35" holes. Frac MC 33<sup>rd</sup> stage with 204200#, 20/40 PSA Sand

7/10/17-Perf 34<sup>th</sup> stage 8083'-8239'- with 20, .35" holes. Frac MC 34<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 35<sup>th</sup> stage 7877'-8033'- with 20, .35" holes. Frac MC 35<sup>th</sup> stage with 205700#, 20/40 PSA Sand

Perf 36<sup>th</sup> stage 7671'-7827'- with 20, .35" holes. Frac MC 36<sup>th</sup> stage with 205260#, 20/40 PSA Sand

Perf 37<sup>th</sup> stage 7465'-7621'- with 20, .35" holes. Frac MC 37<sup>th</sup> stage with 204753#, 20/40 PSA Sand

Perf 38<sup>th</sup> stage 7259'-7415'- with 20, .35" holes. Frac MC 38<sup>th</sup> stage with 204090#, 20/40 PSA Sand

Perf 39<sup>th</sup> stage 7053'-7209'- with 20, .35" holes. Frac MC 39<sup>th</sup> stage with 204900#, 20/40 PSA Sand

Perf 40<sup>th</sup> stage 6847'-7003'- with 20, .35" holes. Frac MC 40<sup>th</sup> stage with 204000#, 20/40 PSA Sand

7/11/17-Perf 41<sup>st</sup> stage 6641'-6797'- with 20, .35" holes. Frac MC 41<sup>st</sup> stage with 206100#, 20/40 PSA Sand

Perf 42<sup>nd</sup> stage 6435'-6591'- with 20, .35" holes. Frac MC 42<sup>nd</sup> stage with 207600#, 20/40 PSA Sand

Perf 43<sup>rd</sup> stage 6229'-6385'- with 20, .35" holes. Frac MC 43<sup>rd</sup> stage with 205700#, 20/40 PSA Sand

Perf 44<sup>th</sup> stage 6023'-6179'- with 20, .35" holes. Frac MC 44<sup>th</sup> stage with 205150#, 20/40 PSA Sand

Perf 45<sup>th</sup> stage 5817'-5973'- with 20, .35" holes. Frac MC 45<sup>th</sup> stage with 212520#, 20/40 PSA Sand

Perf 46<sup>th</sup> stage 5611'-5767'- with 20, .35" holes. Frac MC 46<sup>th</sup> stage with 212510#, 20/40 PSA Sand

Perf 47<sup>th</sup> stage 5405'-5561'- with 20, .35" holes. Frac MC 47<sup>th</sup> stage with 212490#, 20/40 PSA Sand

Set Kill plug @ 5355'. RDMO Halliburton and Basin Wireline

7/12/17-7/22/17- wait on DO

7/23/17-7/25/17-MIRU- DO Frac plugs.

7/26/17-Pull tie back. Land Production string /Gas lift system. Landed well @ 5154'. 156 Jnts of 2 7/8", 5 pup jt, 6.5# L-80 w/ Seal Assembly FN @ 4989'. 8

Gas Lift Valves

8/8/17- Oil Delivery

Choke Size= 40/64", Tbg Prsr=283, Csg Prsr= 693 psi, Sep Prsr= 139 psi, Sep Temp= 89 degrees F, Flow Line Temp= na degrees F, Flow Rate= 357 mcf/d, 24hr Fluid Avg= 15.83 bph, 24hr Wtr= 165 bbls, 24hr Wtr Avg= 6.88 aph, Total Wtr Accum= 8757 bbls, 24hr Oil= 215 bbls, 24hr Oil Avg= 8.96 bph, 24hr Fluid= 380

8/10/17- Gas Delivery