

RECEIVED

Amended

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-1310-1841
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM-135216A

2. Name of Operator
WPX Energy Production, LLC

8. Well Name and No.
W Lybrook Unit 750H

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

9. API Well No.
30-045-35804

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 1942 FNL & 2457' FWL, Sec 13, T23N, R9W
BHL: 2524' FSL & 335' FEL, Sec 19 T23N, R8W**

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/17/17- MIRU. PSI Test Casing @ 6,500#s for 30 Min GOOD TEST

5/18/17- MIRU Halliburton / Basin Wireline. RU PT Wireline and Surface Lines to 5500#. Pressure test lines to 8,500psi, Bleed off pressure and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, continually bumping up to 7,000psi Rsi opened @ 7,966 psi dropped to 3,255 psi. RDMO

Perf MC 1st stage, 15123'-15127' RSI TOOL with 8, 0.32" holes.

5/19/17-6/18/17- Wait on frac

OIL CONS. DIV DIST. 3

AUG 08 2017

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

ACCEPTED FOR RECORD

Title: Permitting Tech III

AUG 03 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

Signature

[Handwritten Signature]

Date 7/31/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

W Lybrook Unit 750H

6/19/17- PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1st stage 15123'-15127' - with 20, .32" holes, 1st stage with 52,280 # 20/40 PSA Sand
Perf 2nd stage 14917'-15073'-with 20, .32" holes. Frac MC 2nd stage with 216400#, 20/40 PSA Sand
Perf 3rd stage 14711'-14867'- with 20, .32" holes. Frac MC 3rd stage with 203000#, 20/40 PSA Sand
Perf 4th stage 14505'-14661'- with 20, .32" holes. Frac MC 4th stage with 204500#, 20/40 PSA Sand
Perf 5th stage 14304'-14455'-with 20, .32" holes. Frac MC 5th stage with 205160#, 20/40 PSA Sand
Perf 6th stage 14093'-14249'- with 20, .32" holes. Frac MC 6th stage with 205200#, 20/40 PSA Sand

6/20/17-Perf 7th stage 13887'-14043'- with 20, .32" holes. Frac MC 7th stage with 205000#, 20/40 PSA Sand
Perf 8th stage 13681'-13837'- with 20, .32" holes. Frac MC 8th stage with 205600#, 20/40 PSA Sand
Perf 9th stage 13475'-13626'- with 20, .32" holes. Frac MC 9th stage with 205300#, 20/40 PSA Sand
Perf 10th stage 13274'-13425'- with 20, .32" holes. Frac MC 10th stage with 205800#, 20/40 PSA Sand
Perf 11th stage 13063'-13219'- with 20, .32" holes. Frac MC 11th stage with 208460#, 20/40 PSA Sand
Perf 12th stage 12857'-13013'- with 20, .32" holes. Frac MC 12th stage with 204800#, 20/40 PSA Sand

6/21/17-Perf 13th stage 12651'-12807'- with 20, .32" holes. Frac MC 13th stage with 202000#, 20/40 PSA Sand
Perf 14th stage 12445'-12596'- with 20, .32" holes. Frac MC 14th stage with 206000#, 20/40 PSA Sand
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Perf 16th stage 2033'-12189'- with 20, .32" holes. Frac MC 16th stage with 203567#, 20/40 PSA Sand
Perf 17th stage 11827'-11983'- with 20, .32" holes. Frac MC 17th stage with 203500#, 20/40 PSA Sand
Perf 18th stage 11620'-11777'- with 20, .32" holes. Frac MC 18th stage with 207000#, 20/40 PSA Sand

6/22/17-Perf 19th stage 11415'-11571'- with 20, .32" holes. Frac MC 19th stage with 205000#, 20/40 PSA Sand
Perf 20th stage 1209'-11365'- with 20, .32" holes. Frac MC 20th stage with 205100#, 20/40 PSA Sand
Perf 21st stage 11003'-11159'- with 20, .32" holes. Frac MC 21st stage with 207500#, 20/40 PSA Sand

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Perf 23rd stage 10591'-10747'- with 20, .32" holes. Frac MC 23rd stage with 205100#, 20/40 PSA Sand
Perf 24th stage 10385'-10541'- with 20, .32" holes. Frac MC 24th stage with 205500#, 20/40 PSA Sand
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6/24/17-Perf 26th stage 9973'-10129'- with 20, .32" holes. Frac MC 26th stage with 205600#, 20/40 PSA Sand
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Perf 30th stage 9149'-9305'- with 20, .32" holes. Frac MC 30th stage with 207500#, 20/40 PSA Sand
Perf 31st stage 8943'-9099'- with 20, .32" holes. Frac MC 31st stage with 205000#, 20/40 PSA Sand
Perf 32nd stage 8737'-8893'- with 20, .32" holes. Frac MC 32nd stage with 208000#, 20/40 PSA Sand

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Perf 47th stage 5647'-5803'- with 20, .32" holes. Frac MC 47th stage with 205800#, 20/40 PSA Sand

Set Kill plug @ 5597'

RDMO Halliburton and Basin Wireline

6/30/17-7/1/17- wait on DO

7/2/17-7/9/17MIRU- DO Frac plugs. RIH CO to RSI

7/10/17- Pull tie back. Land Production string /Gas lift system. Landed @ 5,601'. 7 Jnts of 2 3/8" 4.7# j-55, 160 Jnts of 2 7/8" 6.5# J-55. Packer set @ 5,346', 8 Gas Lift Valves

7/11/17- Gas & Oil Delivery

Choke Size= 96/64", Tbg Prsr=255, Csg Prsr= 640 psi, Sep Prsr= 78 psi, Sep Temp= 93 degrees F, Flow Line Temp= 83 degrees F, Flow Rate= 264 mcf/d, 24hr Fluid Avg= 8.67 bph, 24hr Wtr= 169 bbls, 24hr Wtr Avg= 7.04 ph, Total Wtr Accum= 169 bbls, 24hr Oil= 39 bbls, 24hr Oil Avg= 1.63 bph, 24hr Fluid= 208bbls

W LYBROOK UNIT #750H Lybrook Mancos W

(page 1)

Amended

Spud: 3/1/17

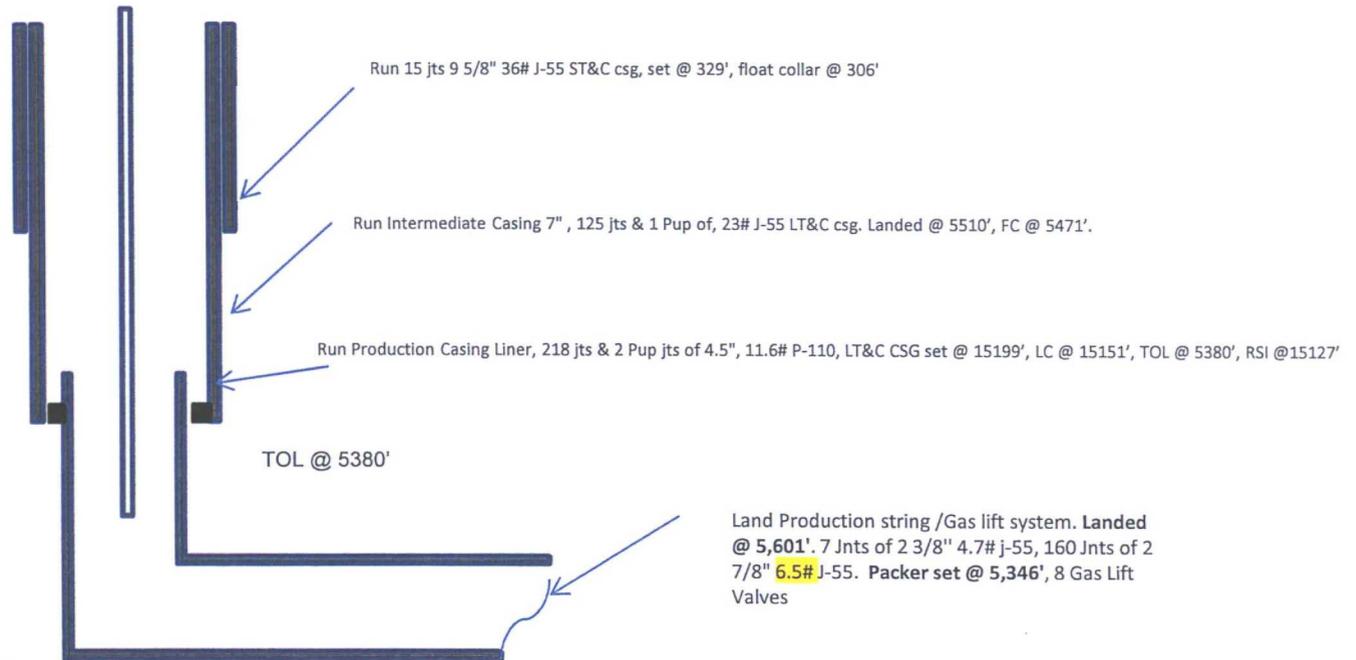
Completed: 7/10/17

SHL: 1942 FNL & 2457' FWL
SE/4 NW/4 Section 13 (F), T23N, R9W

BHL: 2524' FSL & 335' FEL
NE/4 SE/4 Section 19 (I), T23N, R8W

San Juan, NM
Elevation: 6700'
API: 30-045-35804

	MD	TVD
OJO ALAMO	476	476
KIRTLAND	638	638
PICTURED CLIFFS	1095	1091
LEWIS	1307	1299
CHACRA	1517	1501
CLIFF HOUSE	2714	2603
MENEFEE	2725	2613
POINT LOOKOUT	3730	3541
MANCOS	3928	3723
GALLUP	4299	4068



TD: 15205'MD
TVD: 4817'
PBDT: 15151' MD

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Mancos Frac-

5647'-15127' 'w .32" diameter- 4spf total

of 928 holes. w/ 47 stages 20/40 sand

total of 9,517,367#

LG 7/27/17

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	101 sx	162 cu.ft.	Surface
8-3/4"	7"	940 sx	1505 cu. ft.	Surface
6-1/8"	4-1/2"	920 sx	1246 cu. ft.	5380' TOL

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FARMINGTON FIELD OFFICE

CONFIDENTIAL

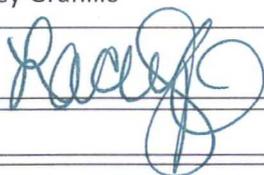
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

BY: 

Title: Permitting Tech III

Signature



Date 7/27/17

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