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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NO-G-1401-1878**  
6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2*

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM-135216A**

2. Name of Operator  
**WPX Energy Production, LLC**

8. Well Name and No.  
**W Lybrook Unit 752H**

3a. Address  
**PO Box 640    Aztec, NM 87410**

3b. Phone No. (include area code)  
505-333-1816

9. API Well No.  
**30-045-35805**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 2017' FNL & 2485' FWL, Sec 13, T23N, R9W**  
**BHL: 342' FSL & 1580' FEL, Sec 19 T23N, R8W**

10. Field and Pool or Exploratory Area  
**Lybrook Mancos W**

11. Country or Parish, State  
**San Juan, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/16/17-5/17/17 MIRU. PSI up To 6,500# and Held For 30min. GOOD TEST

Pressure test lines to 8,500psi, Bleed off pressure and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, continually bumpig up to 7,000psi Rsi opened @ 7,940 psi dropped to 5,632 psi Swapped to acid 24 bbl, Swapped to water flushed with 244 Bbl water

Perf MC 1<sup>st</sup> stage, 15804'-15808' RSI TOOL with 8, 0.35" holes  
RDMO Halliburton / Basin Wireline

OIL CONS. DIV DIST. 3

5/18/17-6/15/17- Wait on frac

AUG 11 2017

CONFIDENTIAL

AUG 14 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**

Title: Permitting Tech III

Signature

Date 8/10/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## W Lybrook Unit 752H

6/16/17-PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1<sup>st</sup> stage 15804'-15808'- with 20, .35" holes, 1<sup>st</sup> stage with 51000# 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 15598'-15751'- with 20, .35" holes. Frac MC 2<sup>nd</sup> stage with 210000#, 20/40 PSA Sand

Perf 3<sup>rd</sup> stage 15392'-15548'- with 20, .35" holes. Frac MC 3<sup>rd</sup> stage with 203500#, 20/40 PSA Sand

6/17/17-Perf 4<sup>th</sup> stage 15186'-15342'- with 20, .35" holes. Frac MC 4<sup>th</sup> stage with 207100#, 20/40 PSA Sand

Perf 5<sup>th</sup> stage 14982'-15136'- with 20, .35" holes. Frac MC 5<sup>th</sup> stage with 206000#, 20/40 PSA Sand

Perf 6<sup>th</sup> stage 14774'-14930'- with 20, .35" holes. Frac MC 6<sup>th</sup> stage with 198300#, 20/40 PSA Sand

Perf 7<sup>th</sup> stage 14568'-14724'- with 20, .35" holes. Frac MC 7<sup>th</sup> stage with 205564#, 20/40 PSA Sand

6/18/17-Perf 8<sup>th</sup> stage 14362'-14518'- with 20, .35" holes. Frac MC 8<sup>th</sup> stage with 205066#, 20/40 PSA Sand. Set plug @ 14337'. Plug did not fully set. Pulled out of rope socket. Top of CCL @ 14313'. POOH, cut WL fish 300', rehead and RIH with new assembly. Set plug @ 14300'.

Perf 9<sup>th</sup> stage 14156'-14290'- with 20, .35" holes. Frac MC 9<sup>th</sup> stage with 207000#, 20/40 PSA Sand

Perf 10<sup>th</sup> stage 13950'-14106'- with 20, .35" holes. Frac MC 10<sup>th</sup> stage with 205200#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 13744'-13900'- with 20, .35" holes. Frac MC 11<sup>th</sup> stage with 205140#, 20/40 PSA Sand

Perf 12<sup>th</sup> stage 13538'-13694'- with 20, .35" holes. Frac MC 12<sup>th</sup> stage with 206800#, 20/40 PSA Sand

6/19/17-Perf 13<sup>th</sup> stage 13332'-13488'- with 20, .35" holes. Frac MC 13<sup>th</sup> stage with 205880#, 20/40 PSA Sand

Perf 14<sup>th</sup> stage 13130'-13282'- with 20, .35" holes. Frac MC 14<sup>th</sup> stage with 205600#, 20/40 PSA Sand

Perf 15<sup>th</sup> stage 12920'-13076'- with 20, .35" holes. Frac MC 15<sup>th</sup> stage with 204500#, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 12714'-12870'- with 20, .35" holes. Frac MC 16<sup>th</sup> stage with 203800#, 20/40 PSA Sand

6/20/17-Perf 17<sup>th</sup> stage 12508'-12667'- with 20, .35" holes. Frac MC 17<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 18<sup>th</sup> stage 12302'-12458'- with 20, .35" holes. Frac MC 18<sup>th</sup> stage with 204300#, 20/40 PSA Sand

6/21/17-Perf 19<sup>th</sup> stage 12096'-12252'- with 20, .35" holes. Frac MC 19<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 20<sup>th</sup> stage 11890'-12050'- with 20, .35" holes. Frac MC 20<sup>th</sup> stage with 206150#, 20/40 PSA Sand

Perf 21<sup>st</sup> stage 11684'-11840'- with 20, .35" holes. Frac MC 21<sup>st</sup> stage with 206400#, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 11478'-11634'- with 20, .35" holes. Frac MC 22<sup>nd</sup> stage with 208000#, 20/40 PSA Sand

6/22/17-Perf 23<sup>rd</sup> stage 11272'-11428'- with 20, .35" holes. Frac MC 23<sup>rd</sup> stage with 203000#, 20/40 PSA Sand

Perf 24<sup>th</sup> stage 11068'-11222'- with 20, .35" holes. Frac MC 24<sup>th</sup> stage with 204500#, 20/40 PSA Sand

Perf 25<sup>th</sup> stage 10860'-11016'- with 20, .35" holes. Frac MC 25<sup>th</sup> stage with 205500#, 20/40 PSA Sand

Perf 26<sup>th</sup> stage 10654'-10810'- with 20, .35" holes. Frac MC 26<sup>th</sup> stage with 208500#, 20/40 PSA Sand

6/23/17-Perf 27<sup>th</sup> stage 10448'-10604'- with 20, .35" holes. Frac MC 27<sup>th</sup> stage with 204500#, 20/40 PSA Sand

Perf 28<sup>th</sup> stage 10242'-10398'- with 20, .35" holes. Frac MC 28<sup>th</sup> stage with 201000#, 20/40 PSA Sand

Perf 29<sup>th</sup> stage 10036'-10192'- with 20, .35" holes. Frac MC 29<sup>th</sup> stage with 217000#, 20/40 PSA Sand

6/24/17-Perf 30<sup>th</sup> stage 9830'-9986'- with 20, .35" holes. Frac MC 30<sup>th</sup> stage with 206000#, 20/40 PSA Sand

Perf 31<sup>st</sup> stage 9624'-9776'- with 20, .35" holes. Frac MC 31<sup>st</sup> stage with 204000#, 20/40 PSA Sand

Perf 32<sup>nd</sup> stage 9418'-9574'- with 20, .35" holes. Frac MC 32<sup>nd</sup> stage with 207300#, 20/40 PSA Sand

6/25/17-Perf 33<sup>rd</sup> stage 9212'-9368'- with 20, .35" holes. Frac MC 33<sup>rd</sup> stage with 205000#, 20/40 PSA Sand

Perf 34<sup>th</sup> stage 9006'-9162'- with 20, .35" holes. Frac MC 34<sup>th</sup> stage with 207000#, 20/40 PSA Sand

Perf 35<sup>th</sup> stage 8800'-8956'- with 20, .35" holes. Frac MC 35<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 36<sup>th</sup> stage 8594'-8750'- with 20, .35" holes. Frac MC 36<sup>th</sup> stage with 205500#, 20/40 PSA Sand

6/26/17-Perf 37<sup>th</sup> stage 8388'-8544'- with 20, .35" holes. Frac MC 37<sup>th</sup> stage with 208000#, 20/40 PSA Sand

Perf 38<sup>th</sup> stage 8182'-8338'- with 20, .35" holes. Frac MC 38<sup>th</sup> stage with 205500#, 20/40 PSA Sand

Perf 39<sup>th</sup> stage 7976'-8132'- with 20, .35" holes. Frac MC 39<sup>th</sup> stage with 206100#, 20/40 PSA Sand

Perf 40<sup>th</sup> stage 7770'-7926'- with 20, .35" holes. Frac MC 40<sup>th</sup> stage with 203500#, 20/40 PSA Sand

6/27/17-Perf 41<sup>st</sup> stage 7564'-7720'- with 20, .35" holes. Frac MC 41<sup>st</sup> stage with 206500#, 20/40 PSA Sand

Perf 42<sup>nd</sup> stage 7358'-7514'- with 20, .35" holes. Frac MC 42<sup>nd</sup> stage with 206500#, 20/40 PSA Sand

Perf 43<sup>rd</sup> stage 7152'-7308'- with 20, .35" holes. Frac MC 43<sup>rd</sup> stage with 207000#, 20/40 PSA Sand

Perf 44<sup>th</sup> stage 6946'-7105'- with 20, .35" holes. Frac MC 44<sup>th</sup> stage with 206500#, 20/40 PSA Sand

6/28/17-Perf 45<sup>th</sup> stage 6740'-6896'- with 20, .35" holes. Frac MC 45<sup>th</sup> stage with 205500#, 20/40 PSA Sand

Perf 46<sup>th</sup> stage 6534'-6690'- with 20, .35" holes. Frac MC 46<sup>th</sup> stage with 207200#, 20/40 PSA Sand

Perf 47<sup>th</sup> stage 6328'-6484'- with 20, .35" holes. Frac MC 47<sup>th</sup> stage with 203200#, 20/40 PSA Sand

Perf 48<sup>th</sup> stage 6122'-6278'- with 20, .35" holes. Frac MC 48<sup>th</sup> stage with 205800#, 20/40 PSA Sand

6/29/17-Perf 49<sup>th</sup> stage 5916'-6072'- with 20, .35" holes. Frac MC 49<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 50<sup>th</sup> stage 5710'-5862'- with 20, .35" holes. Frac MC 50<sup>th</sup> stage with 206300#, 20/40 PSA Sand

Perf 51<sup>st</sup> stage 5504'-5660'- with 20, .35" holes. Frac MC 51<sup>st</sup> stage with 205600#, 20/40 PSA Sand

Set Kill plug @ 5454'. RDMO Halliburton and Basin Wireline

6/30/17-7/10/17- wait on DO

7/11/17-7/13/17-MIRU- DO Frac plugs. Circ, CO & tag fish @ 14300' 30' below plug #44.

7/14/17-7/19/17- Cont to work fish. Fish, mill down.

7/17/17- Oil Delivery

Choke Size= 96/64", Tbg Prsr=na, Csg Prsr= 594 psi, Sep Prsr= na psi, Sep Temp= 92 degrees F, Flow Line Temp= na degrees F, Flow Rate= 261 mcf/d, 24hr Fluid Avg= 33.88 bph, 24hr Wtr= 795 bbls, 24hr Wtr Avg= 33.13 ph, Total Wtr Accum= 4738 bbls, 24hr Oil= 18 bbls, 24hr Oil Avg= 0.75 bph, 24hr Fluid= 813 bbls

7/20/17- Recovered 100% fish

7/21/17- Cont to DO frac plugs. CO to RSI

7/22/17-Pull tie back. RIH with Production string /Gas lift system. Landed well @ 5482'. 163 Jnts of 2 7/8", 6.5#, J-55, 4 Jnts of 2 3/8", L-80 4.7# Tail Pipe.

Packer set @ 5061'. 7 Gas Lift Valves

7/25/17- Gas Delivery