State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

WFS CLOSURE Type of action: Registration of a pit or belo	w-grade tank Closure of a pit or below-grade tank							
Operator: BURLINGTON RESOURCES Telephone:	e-mail address:							
Address: 801 CHERRY ST FORT WORTH, TX 76102								
Facility or well name: STATE COM 31-8#1 API#: 30-04	5-20506 U/L or Qtr/Qtr SEC	<u>2</u> T <u>31N</u> R <u>8W</u>						
County: San Juan Latitude 36.92	109 Longitude -107.65132	NAD: 1927 🗹 1983 🗌						
Surface Owner: Federal State Private Indian	-							
<u>Pit</u>	Below-grade tank	6303111533						
Type: Drilling Production Disposal	Volume: bbl Type of fluid:	A M						
Workover	Construction Material:	DEB 2000						
Lined Unlined 🗹	Double-walled, with leak detection? Yes If not, exp	PEB 2006 CA plaint why not be CONS. DIV.						
Liner Type: Synthetic Thickness mil Clay		CONS. DIV						
Pit Volume 80 bbl		3						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points) to (10 points)						
	100 feet or more	$(0 \text{ points}) \qquad \qquad \underline{0}$						
W.W. 1		(20 :)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) $\underline{0}$						
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet	(20 points) (10 points) ()						
inigation canals, choice, and perofinal and optionional macrecourses,	Greater than 1,000 feet	(10 points) $\underline{0}$ (0 points)						
	Ranking Score (TOTAL POINTS):	0						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's re	lationship to other equipment and tanks. (2) Indicate disposal	<u></u>						
onsite box if your are burying in place) onsite \square offsite \square If offsite, nam		eneral description of remedial						
action taken including remediation start date and end date. (4)Groundwater encou		ound surface ft.						
and attach sample results. (5)Attach soil sample results and a diagram of sample	ocations and excavations.							
Additional Comments:	7	Meter: <u>85812</u>						
I hereby certify that the information above is true and complete to the best of my tank has been/will be constructed or closed according to NMOCD guidelines	knowledge and belief. I further certify that the above-describe \Box , a general permit \Box , or an (attached) alternative OC							
gardenness		D-approved plan						
Date:	Mr Zhuk, FOR WPS							
Printed Name/Title Mark Harvey for Williams Field Services S	gnature							
Your certification and NMOCD approval of this application/closure does not reli or otherwise endanger public health or the environment. Nor does it relieve the or regulations.								
Approval:	19 = 7	/ FFA A A						
Printed Name/Title OFFUTY OIL & GAS INSPECTOR, DIST. #: Sign	nature Dery Kerry	Date: B 0 2 200						

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ADDENDUM TO OCD FORM C-144									
Operator: Well Name:	API Meter: <u>85812</u>								
Facility Diagram:	Sampling Diagram: X=Sample Collection Locations								
Pit Dimensions Length 15 Ft. Width 15 Ft. Depth 2 Ft. Date Closure Started: 11/3/05 Closure Method: Pushed In	Location of Pit Center Latitude 36.92088 Longitude -107.65144 Pit Type (NAD 1927) Calcium Salt Tower Date Closure Completed: 11/3/05 Bedrock Encountered? Cubic Yards Excavated: Vertical Extent of Equipment Reached?								
Description Of Closure Action: The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.									
Pit Closure Sampling: Sample ID Sample Head BTEX Benzen Total (mg/kg) (mg/kg) 131410JUL04 7/10/04 0									



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084738 Client Project ID: NM PITS

Lab Sample No: 607299419 Project Sample Number: 6084738-019

Date Collected: 07/10/04 01:14

Client Sample ID: 131410JUL04					Matrix: Soil			Date Received: 07/16/04 12:10		
Parameters	Results	Units	Report Limit	DF	Analy	zed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2						•		
Mineral Spirits	ND	mg/kg	11.	1.1	07/21/04	08:23	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	07/21/04	08:23	RMN1			
Kerosene	ND	mg/kg	11.	1,1	07/21/04	08:23	RMN1	<u>.</u>		
Diesel Fuel	580	mg/kg	11.	1.1	07/21/04	08:23	RMN1	68334-30-5		
Fuel 011	ND	mg/kg 🛼	11.	1.1	07/21/04	08:23	RMN1	68334-30-5		
Motor 011	NĐ	mg/kg	11.	1.1	07/21/04	08:23	RMN1			
n-Tetracosane (S)	126	%		1.0	07/21/04	08:23	RMN1	646-31-1		
p-Terphenyl (S)	134	*		1.0	07/21/04	08:23	RMN1	92-94-4		
Date Extracted	07/19/04				07/19/04					
Organics Prep										
Percent Moisture	Method: SM 2	2540G								
Percent Moisture	13.7	%		1.0	07/19/04		DPB			
GC Volatiles										
TPH Gas/BTEX	Prep/Method:	TPH GRO/BTI	EX / EPA 8021/0)A1						
Benzene	ND	ug/kg	58.		07/20/04	00.04		71-43-2		
Toluene	ND	ug/kg	58.		07/20/04			108-88-3		
Ethylbenzene	ND	ug/kg	58.		07/20/04			100-41-4		
Xylene (Total)	ND	ug/kg	150		07/20/04			1330-20-7		
a,a,a-Trifluorotoluene (S)	100	%			07/20/04			98-08-8		
4-Bromofluorobenzene (S)	94	%			07/20/04			460-00-4		

Date: 07/30/04

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REPORT OF LABORATORY ANALYSIS

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