

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

WFS CLOSURE

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: DEVON ENERGY PRODUCTION COMPAN Telephone: _____ e-mail address: _____
Address: 20 N BROADWAY OKLAHOMA CITY, OK 73102
Facility or well name: NORTHEAST BLANCO UNIT #037 API #: 30-045-24218 U/L or Qtr/Qtr P SEC 6 T 30N R 7W
County: SAN JUAN Latitude 36 50.218 N Longitude 107 36.310 W NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☒ Thickness _____ mil Clay ☐

Pit Volume 144 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction Material: _____

Double-walled, with leak detection? Yes ☒ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)
(10 points) 0
(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)
(0 points) 0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet to 1,000 feet
Greater than 1,000 feet

(20 points)
(10 points) 10
(0 points)

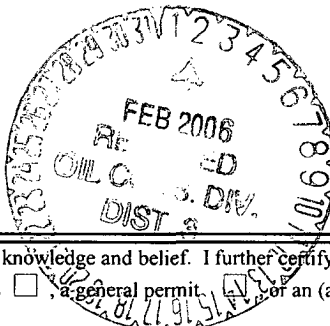
Ranking Score (TOTAL POINTS):

10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____. ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: 85449



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC District Office guidelines ☐ a general permit ☒ or an (attached) alternative OCD-approved plan ☒

Date: _____

Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey for WFS

Your certification and NMOC District Office approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Signature Wendy Harvey

Date: FEB 02 2006

ADDENDUM TO OCD FORM C-144

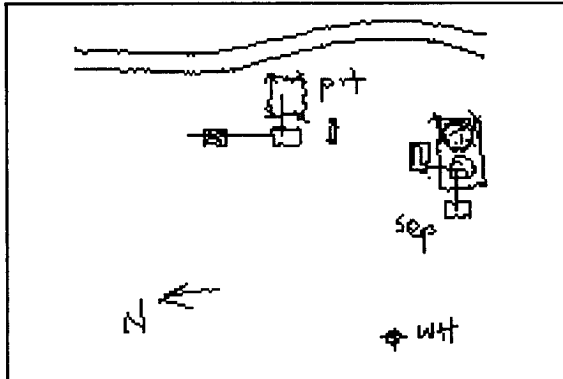
Operator: DEVON ENERGY PRODUCTION COMPANY, LP

API 30-045-24218

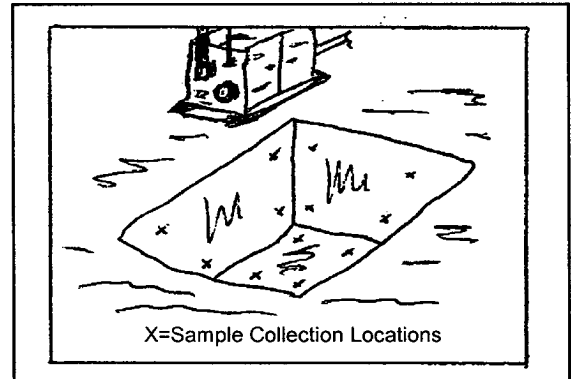
Well Name: NORTHEAST BLANCO UNIT #037A

Meter: 85449

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 18 Ft.

Width 18 Ft.

Depth 2.5 Ft.

Location of Pit Center

Latitude 36 50.217 N

Longitude 07 36.290 W

(NAD 1927)

Pit ID

854491

Pit Type

Glycol Dehydrator

Date Closure Started: 11/1/05

Date Closure Completed: 11/2/05

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 84

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
121101NOV05	11/1/05		1.1	0	32.8	EX Confirm	Flr	7
121501NOV05	11/1/05		5.3	0	433	EX Confirm	Walls	7

ANALYTICAL RESULTS

Project: 601693

Project ID: N.M. Pit Program

The solid samples are reported on a dry weight basis.

Lab ID: 601693014 Date Collected: 11/01/05 12:15 Matrix: Solid
Sample ID: 121501NOV05 Date Received: 11/08/05 08:35

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	CAS No.	Qual	RegLmt
GC Volatiles											
8021 GCV Med BTEX 5035 prep			Preparation Method: EPA 5035								
			Analytical Method: EPA 8021								
Benzene	ND	ug/kg	57.9	1	11/09/05 11:27	SHF	11/09/05 17:37	SHF	71-43-2		
Ethylbenzene	209	ug/kg	57.9	1	11/09/05 11:27	SHF	11/09/05 17:37	SHF	100-41-4		
Toluene	365	ug/kg	57.9	1	11/09/05 11:27	SHF	11/09/05 17:37	SHF	108-88-3		
Xylene (Total)	4800	ug/kg	174	1	11/09/05 11:27	SHF	11/09/05 17:37	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	78	%	73-117	1	11/09/05 11:27	SHF	11/09/05 17:37	SHF	98-08-8		

Wet Chemistry

Percent Moisture Analytical Method: ASTM D2974-87
Percent Moisture 14.6 % 0.10 1 11/11/05 00:00 AJA

GC Semivolatiles

OA2 GCS			Preparation Method: OA2								
			Analytical Method: OA2								
Diesel Fuel	ND	mg/kg	11.6	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR	68334-30-5		
Fuel Oil	ND	mg/kg	11.6	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR	68553-00-4		
Jet Fuel	ND	mg/kg	11.6	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.6	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR	8008-20-6		
Mineral Spirits	ND	mg/kg	11.6	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR	8030-30-6		
Motor Oil	ND	mg/kg	11.6	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR	64742-65-0		
Total Petroleum Hydrocarbons	433	mg/kg	11.6	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR			3
n-Tetracosane (S)	99	%	69-140	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR	646-31-1		
p-Terphenyl (S)	85	%	76-140	1	11/09/05 00:00	JDM	11/13/05 12:29	CPR	92-94-4		

Date: 11/22/2005

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REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 601693

Project ID: N.M. Pit Program

The solid samples are reported on a dry weight basis.

Lab ID: 601693015	Date Collected: 11/01/05 12:11	Matrix: Solid
Sample ID: 121101NOV05	Date Received: 11/08/05 08:35	

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	CAS No.	Qual	RegLmt
GC Volatiles											
8021 GCV Med BTEX 5035 prep			Preparation Method: EPA 5035								
			Analytical Method: EPA 8021								
Benzene	ND	ug/kg	52.4	1	11/09/05 11:27	SHF	11/10/05 07:48	SHF	71-43-2		
Ethylbenzene	ND	ug/kg	52.4	1	11/09/05 11:27	SHF	11/10/05 07:48	SHF	100-41-4		
Toluene	170	ug/kg	52.4	1	11/09/05 11:27	SHF	11/10/05 07:48	SHF	108-88-3		
Xylene (Total)	788	ug/kg	157	1	11/09/05 11:27	SHF	11/10/05 07:48	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	104	%	73-117	1	11/09/05 11:27	SHF	11/10/05 07:48	SHF	98-08-8		

Wet Chemistry

Percent Moisture	Analytical Method: ASTM D2974-87										
Percent Moisture	5.1	%	0.10	1			11/11/05 00:00	AJA			

GC Semivolatiles

OA2 GCS			Preparation Method: OA2								
			Analytical Method: OA2								
Diesel Fuel	ND	mg/kg	10.3	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR	68334-30-5		
Fuel Oil	ND	mg/kg	10.3	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR	68553-00-4		
Jet Fuel	ND	mg/kg	10.3	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR	94114-58-6		
Kerosene	ND	mg/kg	10.3	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR	8008-20-6		
Mineral Spirits	ND	mg/kg	10.3	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR	8030-30-6		
Motor Oil	ND	mg/kg	10.3	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR	64742-65-0		
Total Petroleum Hydrocarbons	32.8	mg/kg	10.3	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR			3
n-Tetracosane (S)	107	%	69-140	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR	646-31-1		
p-Terphenyl (S)	96	%	76-140	1	11/09/05 00:00	JDM	11/14/05 21:25	CPR	92-94-4		

Date: 11/22/2005

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