

District I
1625 N. Hobbs Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

WFS CLOSURE

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

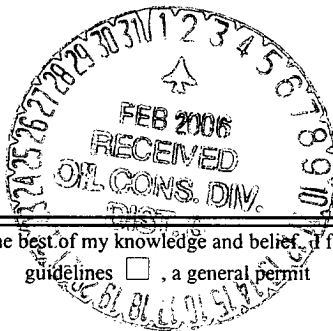
Operator: **DEVON ENERGY** Telephone: e-mail address:
Address: _____
Facility or well name: **NEBU #70** API #: **30-04524800** U/L or Qtr/Qtr SEC **27** T **31N** R **7W**
County: **San Juan** Latitude **36 52.499 N** Longitude **107 33.179 W** NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☐

Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner Type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ 80 bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction Material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) 0
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet to 1,000 feet (10 points) Greater than 1,000 feet (0 points) 0
Ranking Score (TOTAL POINTS): 0	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: **85502**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: _____

Printed Name/Title **Mark Harvey for Williams Field Services** Signature *Mark Harvey* FOR WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

Signature *Denny Fent*

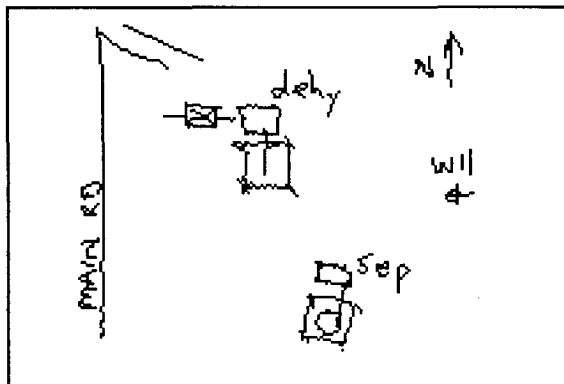
FEB 02 2006
Date:

ADDENDUM TO OCD FORM C-144

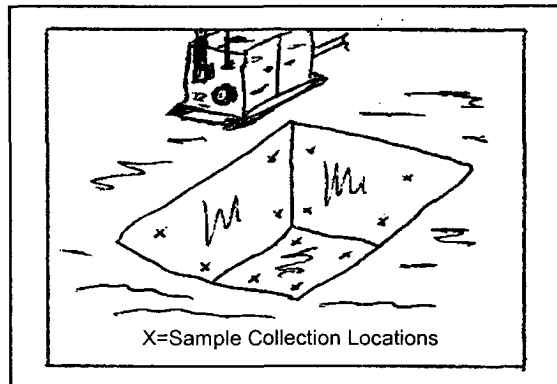
Operator:
Well Name:

API
Meter: 85502

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 15 Ft.
Width 15 Ft.
Depth 2 Ft.

Location of Pit Center

Latitude 36 52.500 N
Longitude 07 33.196 W
(NAD 1927)

Pit ID

855021

Pit Type

Glycol Dehydrator

Date Closure Started: 10/25/05

Closure Method: Pushed In

Date Closure Completed: 10/25/05

Bedrock Encountered ? ☐

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
103104OCT05	10/4/05		0.771	0	0	ASSESS	Flr	2.5

ANALYTICAL RESULTS

Project: 60469

Project ID: NM PITS-4TH QTR 05

The solid samples are reported on a dry weight basis.

Lab ID: 60469004	Date Collected: 10/04/05 10:31	Matrix: Solid
Sample ID: 103104OCT05	Date Received: 10/06/05 09:10	

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	CAS No.	Qual	RegLmt
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GC Volatiles

8021 GCV Med BTEX 5035 prep

Preparation Method: EPA 5035

Analytical Method: EPA 8021

Benzene	ND ug/kg	49.9	1	10/11/05 12:08	SHF	10/11/05 18:12	SHF	71-43-2
Ethylbenzene	ND ug/kg	49.9	1	10/11/05 12:08	SHF	10/11/05 18:12	SHF	100-41-4
Toluene	161 ug/kg	49.9	1	10/11/05 12:08	SHF	10/11/05 18:12	SHF	108-88-3
Xylene (Total)	610 ug/kg	150	1	10/11/05 12:08	SHF	10/11/05 18:12	SHF	1330-20-7
a,a,a-Trifluorotoluene (S)	104 %	73-117	1	10/11/05 12:08	SHF	10/11/05 18:12	SHF	98-08-8

Wet Chemistry

Percent Moisture

Analytical Method: ASTM D2974-87

Percent Moisture	13.9 %	0.10	1	10/07/05 00:00	AJA
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GC Semivolatiles

OA2 GCS

Preparation Method: OA2

Analytical Method: OA2

Diesel Fuel	ND mg/kg	9.9	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	68334-30-5
Fuel Oil	ND mg/kg	9.9	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	68553-00-4
Jet Fuel	ND mg/kg	9.9	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	94114-58-6
Kerosene	ND mg/kg	9.9	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	8008-20-6
Mineral Spirits	ND mg/kg	9.9	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	8030-30-6
Motor Oil	ND mg/kg	9.9	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	64742-65-0
Total Petroleum Hydrocarbons	ND mg/kg	9.9	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	
n-Tetracosane (S)	100 %	69-140	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	646-31-1
p-Terphenyl (S)	104 %	76-140	1	10/10/05 00:00	JDM	10/12/05 07:53	CPR	92-94-4

Date: 10/24/2005

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REPORT OF LABORATORY ANALYSIS

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