Form 3160-5 (Foril 2004)

DEPARTMENT OF THE INTERIOR

UNITED STATES BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

Lanca Carial No

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	/
NMNM	30351

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
Do not use this	form for	propo	sals to drill	or t	o re-enter an
abandoned well	Ilea Fori	m 216	0.3 (APD) fo	rei	ch proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	43 53
SUBMIT IN TRIPLICATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
DECEIVE DECEIVE	<u>d</u>
	····

		<u>:</u>			
Type of Well Oil Well Gas Well Other	070 FARMINGT	1	#13		
Name of Operator		Carracas 22A	π13		
Energen Resources Corporation		9. API Well No.			
a. Address	3b. Phone No. (include area code)	30-039-24412			
2198 Bloomfield Highway, Farmington, NM 87401	505.325.6800	10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Co	al		
620' FSL, 540' FWL SW/4					
(M) S22, T32N, R5W		11. County or Parish, State	:		
		Rio Arriba	NM		

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off X Notice of Intent Deepen Well Integrity Fracture Treat Alter Casing Reclamation Subsequent Report New Construction Casing Repair Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources proposes a recompletion of the Carracas 22A #13 in the Basin Fruitland Coal by drilling a horizontal lateral off the existing vertical wellbore as indicated on the attached C-102 and directional wellplan. A whipstock will be set at 3507' +/- (TVD), and a window milled in the existing 5 1/2" casing. The lateral will be drilled to 5224' (MD), 3719' (TVD). This will be an open hole completion. 2 3/8" tubing will be landed at 3719' (TVD) in the 5 1/2" casing.

CONDITIONS OF APPROVAL Adhere to previously issued stipulations.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

HOLD C184 FOR Directional Survey

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Nathan Smith	Drilling Engineer	
NotherSoll	Date 3/20/06	
THIS SPACE FO	R FEDERAL OR STATE OFFICE USE	
Approved by Matt Halbert Conditions of approvel, if any, are attached. Approval of this notice does	Title PETR ENG	Date 3/23/06
Conditions of approval, if any, are attached. Approval of this notice doe	es not warrant or Office	

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION
2040 South Pachecon Mill 20
Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

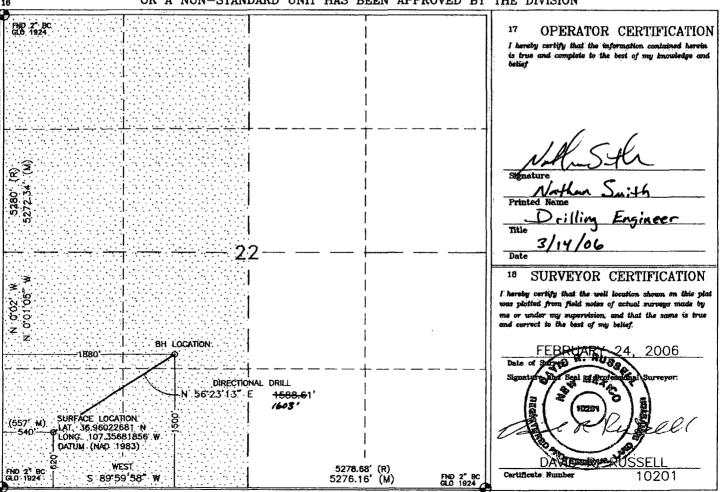
RECEIVED

☐ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION TOLAT	
¹ API Number	⁸ Pool Code	*Pool Name UP FRUITLAND COAL	
⁴ Property Code	· · · • · ·	rty Name AS 22 A	^e Well Number 13
70GRID No. 162928	*Operat ENERGEN RESOU	*Elevation 7022	

¹⁰ Surface Location UL or lot no. Township Lot Idn Feet from the North/South line East/West line Section Range Feet from the County M 22 32N 5W 620 SOUTH 540 WEST RIO ARRIBA ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Section Township Renge Feet from the Rast/West line County 1500' RIO ARRIBA κ 22 32N 5W SOUTH 1880 WEST Dedicated Acres 18 Joint or Infill 14 Consolidation Code "Order No. 319.26 Acres - (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





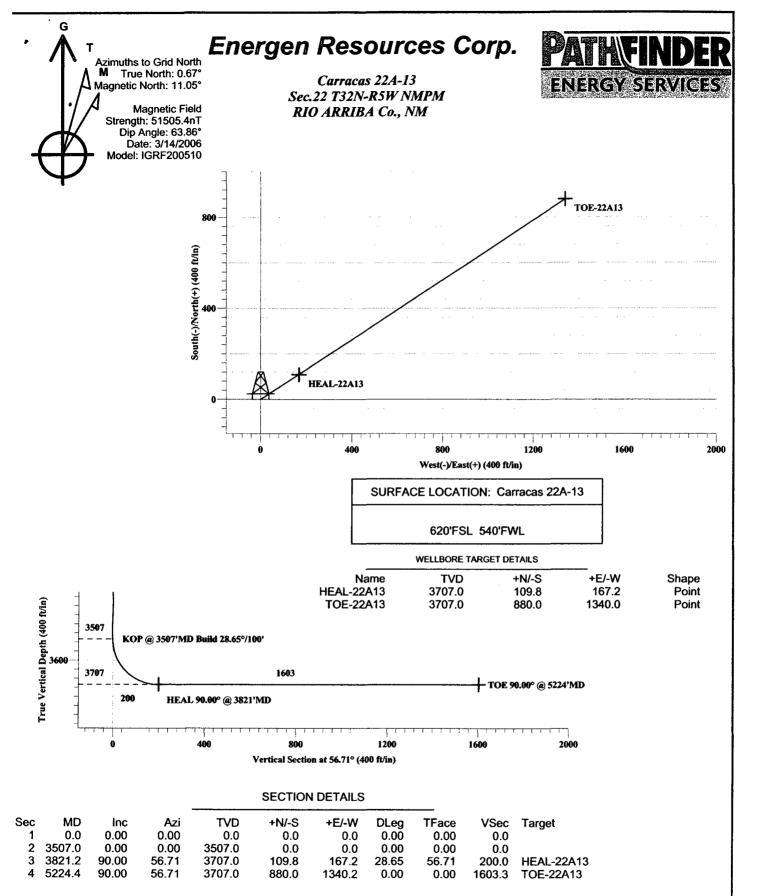
Energen Resources Corporation

Rio Arriba, NM Sec.22 T32N-R5W NMPM Carracas 22A-13 Wellbore #1

Plan: Plan #1

Standard Planning Report

14 March, 2006



Plan: Plan #1 (Carracas 22A-13/Wellbore #1)

Date: 3/14/2006

Created By: Frank C. Scardino



Pathfinder

Planning Report

Database:

EDM 2003.14 Single User Db

Company:

Energen Resources Corporation

Project:

Rio Arriba, NM

Site:

Sec.22 T32N-R5W NMPM

Well:

Carracas 22A-13

Wellbore: Design:

Wellbore #1 Plan #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Carracas 22A-13

WELL @ 0.0ft (Original Well Elev) WELL @ 0.0ft (Original Well Elev)

Minimum Curvature

Project

Rio Arriba, NM

Map System: Geo Datum:

US State Plane 1983 North American Datum 1983

New Mexico Central Zone

System Datum:

Mean Sea Level

Map Zone:

Site

Sec.22 T32N-R5W NMPM

Site Position:

Lat/Long

Wellbore #1

Plan #1

Model Name

Northing: Easting:

2,170,694.68ft 1,317,048.16ft Latitude:

Longitude:

36° 57' 36.817 N

From: **Position Uncertainty:**

0.0 ft

Slot Radius:

107° 21' 24.547 W

Grid Convergence:

-0.67°

Well Carracas 22A-13

Well Position +N/-S

0.0 ft 0.0 ft

Northing: Easting:

2,170,694.68 ft 1,317,048.16 ft Latitude:

36° 57' 36.817 N

+E/-W **Position Uncertainty**

0.0 ft

Wellhead Elevation:

Longitude: **Ground Level:** 107° 21' 24.547 W 0.0ft

Sample Date

(°)

Dip Angle

Field Strength

(nT)

IGRF200510

3/14/2006

10.38

63.86

51,505

Design

Wellbore

Magnetics

Audit Notes:

Version:

Phase:

0.0

PROTOTYPE

Tie On Depth:

0.0

Vertical Section:

Depth From (TVD) (ft)

+N/-S (ft) 0.0

(ft) 0.0

(°) 56.71

Plan Sections

::-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lination /	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	
:	(ft) 0.0	0.00	0.00	(ft) 0.0	(ft) 0.0	(ft) 0.0	0.00 0.00	0.00 (%)	/100ft) 0.00	(°) 0.00	Target
	3,507.0	0.00	0.00	3,507.0	0.0	0.0	0.00	0.00	0.00	0.00	
	3,821.2	90.00	56.71	3,707.0	109.8	167.2	28.65	28.65	0.00	56.71 HEA	AL-22A13
	5,224.4	90.00	56.71	3,707.0	0.088	1,340.2	0.00	0.00	0.00	0.00 TO	E-22A13



Pathfinder

Planning Report

Database:

EDM 2003.14 Single User Db Energen Resources Corporation

Company: Project:

Rio Arriba, NM Sec.22 T32N-R5W NMPM

Site: Well: Wellbore:

Design:

Sec.22 T32N-R5W NMPM Carracas 22A-13

Wellbore #1 Plan #1 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Carracas 22A-13

WELL @ 0.0ft (Original Well Elev) WELL @ 0.0ft (Original Well Elev)

Grid

Minimum Curvature

d Survey		SACRET FILE SEE	Bare Laboure	usiya arasan darida da	n kandidolfen von 2 dele	CONTRACTOR OF THE STATE OF THE S	eda Markatika Zan	Septembrie (1888) de la companio de	รีซ์สีแล้งการสาเพศเกาเรา
Measured			Vertical			Vertical	Dogleg	Build	Tům
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(ft)	(°)	(*)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)
3,507.0	0.00	0.00	3,507.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP @ 35	07'MD Build 2	8.65°/100'							
3,520.0	3.72	56.71	3,520.0	0.2	0.4	0.4	28.65	28.65	0.00
3,540.0	9.45	56.71	3,539.9	1.5	2.3	2.7	28.65	28.65	0.00
3,560.0	15.18	56.71	3,559.4	3.8	5.8	7.0	28.65	28.65	0.00
3,580.0	20.91	56.71	3,578.4	7.2	11.0	13.2	28.65	28.65	0.00
3,600.0	26.64	56.71	3,596.7	11.7	17.8	21.2	28.65	28.65	0.00
3,620.0	32.37	56.71	3,614.1	17.1	26.0	31.1	28.65	28.65	0.00
3,640.0	38.10	56.71	3,630.4	23.4	35.6	42.6	28.65	28.65	0.00
3,660.0	43.83	56.71	3,645.5	30.6	46.6	55.7	28.65	28.65	0.00
3,680.0	49.56	56.71	3,659.2	38.6	58.7	70.3	28.65	28.65	0.00
3,700.0	55.29	56.71	3,671.4	47.3	72.0	86.1	28.65	28.65	0.00
3,720.0	61.02	56.71	3,682.0	56.6	86.2	103.1	28.65	28.65	0.00
3,740.0	66.75	56.71	3,690.8	66.4	101.2	121.0	28.65	28.65	0.00
3,760.0	72.48	56.71	3,697.7	76.7	116.9	139.8	28.65	28.65	0.00
3,780.0	78.21	56.71	3,702.8	87.3	133.0	159.1	28.65	28.65	0.00
3,800.0	83.94	56.71	3,705.9	98.2	149.5	178.9	28.65	28.65	0.00
3,821.2	90.00	56.71	3,707.0	109.8	167.2	200.0	28.65	28.65	0.00
	0° @ 3821'MD								
3,900.0	90.00	56.71	3,707.0	153.0	233.1	278.8	0.00	0.00	0.00
4,000.0	90.00	56.71	3,707.0	207.9	316.7	378.8	0.00	0.00	0.00
4,100.0	90.00	56.71	3,707.0	262.8	400.3	478.8	0.00	0.00	0.00
4,200.0	90.00	56.71	3,707.0	317.7	483.9	578.8	0.00	0.00	0.00
4,300.0	90.00	56.71	3,707.0	372.6	567.4	678.8	0.00	0.00	0.00
4,400.0	90.00	56.71	3,707.0	427.5	651.0	778.8	0.00	0.00	0.00
4,500.0	90.00	56.71	3,707.0	482.4	734.6	878.8	0.00	0.00	0.00
4,600.0	90.00	56.71	3,707.0	537.3	818.2	978.8	0.00	0.00	0.00
4,700.0	90.00	56.71	3,707.0	592.2	901.8	1,078.8	0.00	0.00	0.00
4,800.0	90.00	56.71	3,707.0	647.0	985.4	1,178.8	0.00	0.00	0.00
4,900.0	90.00	56.71	3,707.0	701.9	1,069.0	1,278.8	0.00	0.00	0.00
5,000.0	90.00	56.71	3,707.0	756.8	1,152.6	1,378.8	0.00	0.00	0.00
5,100.0	90.00	56.71	3,707.0	811.7	1,236.2	1,478.8	0.00	0.00	0.00
5,200.0	90.00	56.71	3,707.0	866.6	1,319.8	1,578.8	0.00	0.00	0.00
5,224.4	90.00	56.71	3,707.0	880.0	1,340.2	1,603.3	0.00	0.00	0.00

Target Name - hit/miss target - Shape	Dip Angle	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
HEAL-22A13 - plan hits target - Point	0.00	360.00	3,707.0	109.8	167.2	2,170,804.45	1,317,215.34	36° 57' 37.921 N	107° 21' 22.503 W
TOE-22A13 - plan hits target - Point	0.00	0.00	3,707.0	880.0	1,340.0	2,171,574.68	1,318,388.16	36° 57' 45.670 N	107° 21' 8.164 W



Pathfinder

Planning Report

Database: EDM 2003.14 Single User Db

Energen Resources Corporation Company: Rio Arriba, NM

Project:

Sec.22 T32N-R5W NMPM Site:

Well: Carracas 22A-13 Wellbore: Wellbore #1 Plan #1 Design:

Local Co-ordinate Reference:

TVD Reference: WELL @ 0.0ft (Original Well Elev) MD Reference: WELL @ 0.0ft (Original Well Elev)

Well Carracas 22A-13

North Reference:

Minimum Curvature **Survey Calculation Method:**

Plan Annotations Measured Depth (ft)	Vertical Depth (ft)	: Local Coord +N/-S: (ft)		Comment
3,507.0	3,507.0	0.0	0.0	KOP @ 3507'MD Build 28.65°/100'
3,821.2	3,707.0	109.8	167.2	HEAL 90.00° @ 3821'MD
5,224.4	3,707.0	880.0	1,340.2	TOE 90.00° @ 5224'MD

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.