

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2006

5. Lease Serial No.

NMSF077386A

6. If Indian, Allottee or Tribe Name

APR 4 AM 9 34

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL &amp; 1115' FEL SEC 21-T27N-R10WXX

7. If Under Lease Agreement, Name and/or No.

0 FARMINGTON NM

8. Well Name and No.

JOHNSON GAS COM B

#1E

9. API Well No.

30-045-24166

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

WILDCAT BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other RECOMPLETEWILDCAT BASINMANCOS

## CONDITIONS OF APPROVAL

13. Adhere to previously issued stipulations.  
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy reqsts authorization to recompleate the Wildcat Basin Mancos in following manner:

- 1) MIRU PU. ED well. TIH & tag for fill. TOH w/tbg, SN & NC.
- 2) TIH w/CBP to +/- 6000'. PT well to 500 psi, 30 min.
- 3) MIRU WLJ. GIH w/GR/CBL/CCL to +/- 6200' & fr/6200'-surf.
- 4) Perf MC fr/5562'-5745' (15 holes, 0.34" dia). RDMO WLJ.
- 5) TIH w/pkr & wrkstring to +/- 5400'. Remove BOP. Set pkr @ +/- 5400'. PT TCA to 500 psi. RDMO PU.
- 6) MIRU ac equip. ED perfs. A. MC perfs fr/5562'-5745' w/approx 750 gals 15% NEFE HCL ac. Record ISDP, 5, 10 & 15 min SIP's. RDMO ac trks.
- 7) MIRU frac equip. Frac MC perfs fr/5562'-5745' w/approx 65,000 gals 70Q CO2 Purgel III LT CO2 foam frac fl w/approx 130,000# sd. Flush w/approx 1338 gals 50Q CO2 foamed frac fl. Max TP @ 7500 psig. Record ISIP & 5 min SIP. RDMO frac equip.
- 8) MIRU PU. BWD. KW w/wtr. NU BOP. Unseat pkr, TOH & ld wrkstring & pkr. MIRU AFU. TIH w/tbg.
- 9) CO frac sd to CBP @ approx 6000'. Land EOT +/- 5600'. ND BOP. NU WH. Flw tst min 3 hrs for IP tst.
- 10) Set ppg ut. Kill well w/wtr. NU WH, NU BOP. TOH w/tbg, SN & NC. TIH w/bit, SN & tbg. Co frac sd & DO CBP @ approx 6000' w/AFU. CO frac sd fill to 6535' PBID. TOH w/BHA. TIH w/tbg, TAC @ 5500', SN @ 6475' & EOT @ 6505'. PT tbg. HWO. RDMO PU. RWIP.

14. I hereby certify that the foregoing is true and correct. Submit NOI to DAC DR &amp; MC.

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

3/31/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbut

Title

PETE ENG

Date

3/31/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

2006 APR 4 AM 9 34  
Submit to Appropriate District Office  
RECEIVED  
070 FARMINGTON NM  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED  
REPORT

<sup>1</sup> API Number 30-045-24166	<sup>2</sup> Pool Code 97232	<sup>3</sup> Pool Name WILDCAT BASIN MANCOS
<sup>4</sup> Property Code	<sup>5</sup> Property Name JOHNSON GAS COM B	<sup>6</sup> Well Number 1E
<sup>7</sup> OGRID No. 167067	<sup>8</sup> Operator Name XTO Energy, Inc.	<sup>9</sup> Elevation 6081'

<sup>10</sup> Surface Location

UL or lot no. I	Section 21	Township 27N	Range 10W	Lot Idn	Feet from the 1850	North/South line SOUTH	Feet from the 1115	East/West line EAST	County SAN JUAN
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	--------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>12</sup> Dedicated Acres MC: 160 ac SE/4	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Holly C. Perkins</i> Signature</p> <p>HOLLY C. PERKINS Printed Name</p> <p>REGULATORY COMPLIANCE TECH Title</p> <p>3/31/2006 Date</p>	
	<p><b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/3/1979 Date of Survey</p> <p>Original Survey Signed By: FRED B KERR</p>	
	<p>Certificate Number 3950</p>	