

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 APR 6 PM 5:12
RECEIVED
070 FARMINGTON NM

Lease Number
SF-078604
If Indian, All. or
Tribe Name

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit G (SWNE), 1570' FNL & 1450' FEL, Sec. 31, T32N, R10W, NMPM

7. Unit Agreement Name

8. Well Name & Number

Scott #101
API Well No.

30-045-26841

10. Field and Pool

Basin #
Cedar Hill Fruitland Basin Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Deepen for sump & cleanout

13. Describe Proposed or Completed Operations

It is intended to deepen this existing Basin Fruitland Coal well to approximately 3056' (+90' deeper than original TD of 2966') into the Pictured Cliffs formation. This well is in an existing PC pool and in fact has a producing PC well about 400' away so we do expect to liberate some PC gas while drilling the sump. We will employ a mudlogger to monitor gas while drilling the PC, establish a baseline before hand and collect gas samples as needed afterwards. Both the Fruitland Coal and Pictured Cliffs wells are operator Burlington Resources and we have identical interest in both horizons.

The existing tubing and liner will be pulled, the hole will be recavitated, circulated clean, additional footage will be drilled (90' beyond current TD of 2966') and again the hole will be cleaned and then a reconfigured 5-1/2" 15.5# J-55 liner will be installed from approximately 2633' - 3056'.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist

Date 4/6/06

(This space for Federal or State Office use)

APPROVED BY Jim White Title Petr. Eng. Date 4/7/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

- Prior approval is required prior to commencing well bore deepening operations pursuant to 3162.3-2