

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit A (NENE), 930' FNL & 970' FEL
At top prod. interval reported below SAME
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-03017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Huerfano Unit

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME, WELL NO.
Huerfano Unit # 37

9. API WELL NO.
30-045-33055

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal/ Undes Fruitland Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18, T26N, R9W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 10/18/05

16. DATE T.D. REACHED 10/25/05

17. DATE COMPL. (Ready to prod.) 3/16/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* KB-6469'; GL-6457'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2315'

21. PLUG, BACK T.D., MD & TVD 2271'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Sands 2006'-2081'

25. WAS DIRECTIONAL SURVEY MADE NO

26. LOGS GR/CCL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J55	218'	8 3/4"	SURF; 74 sx	25bbbs
4 1/2"	10.5#, J55	2315'	6 1/4"	SURF; 254 sx	36bbbs

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8", 4.7# J-55

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	2066'	NONE

31. PERFORATION RECORD (Interval, size and number)
2006'-2081' = 60 holes
total = 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2006'-2081'	70 quality foam, 20# linear gel, 324bbbs fluid N2 348900 SCF

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
3/16/06	1 hr	2"
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 162#	SI - 161#	0
		158 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aminda Sandoval TITLE Regulatory Assistant III DATE 3/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOC

FARMINGTON FIELD OFFICE
APR 10 2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1229'	1314'	White, cr-gr ss.
Kirtland	1314'	1931'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1931'	2092'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2092'		Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS			
NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Ojo Alamo	1229'		
Kirtland	1314'		
Fruitland	1931'		
Pic.Cliffs	2092'		