

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33367
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. SF-046563
7. Lease Name or Unit Agreement Name: Fred Feasel H
8. Well Number #1F
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota/Otero Chacra

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6144'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type DRILL Depth to Groundwater >100 Distance from nearest fresh water well >1000 Distance from nearest surface water >1000

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter B : 665 feet from the NORTH line and 1965 feet from the EAST line
Section 33 Township 28N Range 10W NMPM NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6144'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type DRILL Depth to Groundwater >100 Distance from nearest fresh water well >1000 Distance from nearest surface water >1000

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2203 AZ

XTO Energy proposes to downhole commingle production from the Basin Dakota (71599) and the Otero Chacra (82329) upon completion. Allocations are based upon a 9-section EUR & calculated as follows:

Basin Dakota:	Gas: 95%	Oil: 81%	Water: 95%
Otero Chacra:	Gas: 5%	Oil: 19%	Water: 5%

Both pools are in the NMOCD pre-approved pool combinations for DHC in the SJ Basin. All interests are common between pools & no notice was needed to owners. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NM Bureau of Land Management was notified of our intent to DHC via submittal of Form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE Regulatory Compliance Tech DATE 4/7/2006
Type or print name HOLLY C. PERKINS Email address: Holly_perkins@xtoenergy.com Telephone No. 505-564-6726

For State Use Only

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. III DATE APR 10 2006
Conditions of Approval, if any: _____

**Fred Feasel H #1F Allocation
33 28N 10W**

Well	No	Location					Reservoir	Gas Cum	Oil Cum	Water Cum	Gas EUR	Oil EUR
		Sec	Unit	Twn	Rng	(mmcf)		(mbo)	(mb)	(mmcf)	(mmcf)	
R P HARGRAVE J	1	3	N	27N	10W	DAKOTA	3,062	64	4	3,382	64	
R P HARGRAVE J	1E	3	F	27N	10W	DAKOTA	1,068	8	14	1,540	9	
MARTIN C FEDERAL	1	3		27N	10W	DAKOTA	5,311	88	3	5,737	88	
MARTIN C FEDERAL	1E	3	P	27N	10W	DAKOTA	75	0	0	888	2	
FEDERAL F	2	4	H	27N	10W	DAKOTA	5,880	85	4	6,707	85	
R P HARGRAVE L	1	4	M	27N	10W	DAKOTA	2,733	30	2	3,193	30	
FEDERAL F	2E	4	O	27N	10W	DAKOTA	169	1	2	653	3	
R P HARGRAVE L	1E	4		27N	10W	DAKOTA	1,011	7	3	1,355	7	
HARGRAVE FEDERAL	1	4	C	27N	10W	DAKOTA	1,076	26	0	1,076	26	
C A MCADAMS C	1E	5		27N	10W	DAKOTA	1,140	10	3	1,317	11	
C A MCADAMS C	2E	5	F	27N	10W	DAKOTA	828	8	4	1,013	9	
C A MCADAMS C	2	5	K	27N	10W	DAKOTA	2,551	19	4	597	3	
C A MCADAMS C	1	5	P	27N	10W	DAKOTA	2,209	34	3	2,559	35	
FEDERAL GAS COM	2	27	M	28N	10W	DAKOTA	8,627	99	8	9,565	99	
FEDERAL GAS COM	2E	27	F	28N	10W	DAKOTA	114	0	5	459	0	
KUTZ DEEP GAS COM D	1E	27	I	28N	10W	DAKOTA	600	4	2	671	4	
KUTZ DEEP GAS COM D	1	27	A	28N	10W	DAKOTA	3,659	47	2	3,988	47	
DAVIDSON GAS COM F	1	28	M	28N	10W	DAKOTA	3,497	46	2	3,853	46	
FEDERAL GAS COM	1E	28	J	28N	10W	DAKOTA	245	1	7	920	3	
FEDERAL GAS COM	1	28	A	28N	10W	DAKOTA	4,255	44	3	4,633	46	
DAVIDSON GAS COM F	1E	28	F	28N	10W	DAKOTA	916	6	1	1,255	6	
HUBBELL GAS COM C	1	29	N	28N	10W	DAKOTA	5,417	48	2	5,863	49	
HUBBELL GAS COM C	1E	29	I	28N	10W	DAKOTA	1,405	11	2	1,798	13	
HUBBELL A	1	29	B	28N	10W	DAKOTA	4,176	33	1	5,028	43	
HUBBELL A	1E	29	F	28N	10W	DAKOTA	902	8	1	1,193	9	
FEDERAL A	1	32	K	28N	10W	DAKOTA	4,656	42	3	5,028	43	
FRED FEASEL L	1	32	H	28N	10W	DAKOTA	4,941	48	3	5,341	49	
FEDERAL A	1E	32	E	28N	10W	DAKOTA	222	0	2	689	1	
FRED FEASEL L	1E	32	I	28N	10W	DAKOTA	1,110	6	4	1,575	8	
FRED FEASEL H	1	33	H	28N	10W	DAKOTA	3,870	37	4	4,149	39	
KUTZ FEDERAL	13	33	K	28N	10W	DAKOTA	2,713	27	1	2,715	27	
FRED FEASEL H	1E	33	O	28N	10W	DAKOTA	1,168	8	8	1,575	8	
KUTZ FEDERAL	13E	33	C	28N	10W	DAKOTA	132	0	6	843	4	
FRED FEASEL J	1	34	G	28N	10W	DAKOTA	4,256	76	3	4,607	76	
MCLEOD	2	34	L	28N	10W	DAKOTA	6,679	85	18	7,222	87	
FRED FEASEL J	1E	34	O	28N	10W	DAKOTA	1,011	8	4	1,272	8	
MCLEOD	2E	34	E	28N	10W	DAKOTA	467	2	143	467	2	
										2,830	29	
FEDERAL A	1	32	K	28N	10W	GALLUP /SD/ SH/	158	7	0	158	7	
										Gas	Oil	
										Basin Mancos Allocation	5%	19%
										Basin Dakota Allocation	95%	81%