

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in
addition with 19.15.29 NMAC.
OIL CONS. DIV DIST. 3
DEC 26 2017

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640 Aztec, NM 87410	Telephone No. 505-333-1880
Facility Name Schalk 32 #003H	Facility Type Well Site
Surface Owner Federal	Mineral Owner Federal (NMNM-23044)
API No. 30-039-31108	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	32	31N	04W	2080	South	714	West	Rio Arriba

Latitude N36.854604 Longitude W107.285004

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 85 bbl	Volume Recovered 80 bbl
Source of Release Production Tank- failed gasket	Date and Hour of Occurrence	Date and Hour of Discovery 12/9/17, 8:00
Was Immediate Notice Given? (within 24-hour notice) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Vanessa Fields (NMOCD) JJ Miller (USFS)	
By Whom? N/A	Date and Hour Phone Call 12/9/17 12:28 NMOCD, 12:33 FS Email 12/9/17 Cory Smith, Vanessa Fields, JJ Miller 12:36	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Valve which ties to tank had a gasket fail causing release of produced water into lined secondary containment, less than 1 bbl of produced water seeped outside of containment onto the pad. All fluids remained on pad. Tank was isolated.

Describe Area Affected and Cleanup Action Taken.*

- A water truck recovered 80 bbl of produced water.
- All released produced water remained on location.
- One composite confirmation sample was collected from within the area of impact (soil) on 12/11/17. The sample was laboratory analyzed for TPH (GRO/DRO/MRO), BTEX, and chlorides. Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.
- Repairs to the gasket were completed during week of 12/11. Minor repair to liner-pinhole has been completed.
- Laboratory analytical results will be included in the Final C-141 report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist 	
Title: Environmental Specialist	Approval Date: 1/2/2018	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval: Follow Cleanup Action	Attached <input type="checkbox"/>
Date: 12/26/2017	Phone: 505-333-1880	

* Attach Additional Sheets If Necessary

NVF 1734527615