

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Amended

A. Applicant: **WPX Energy Production, LLC**

whose address is: **P.O. Box 640, Aztec, NM 87410,**

hereby requests an exception to Rule 19.15.18.12 until **1/27/18**, for the following described tank battery (or LACT):

Name of Lease: **STATE 2207 36D #193H API- 30-043-21308** Name of Pool: **WC 22N7W36; GALLUP (O)**

Location of Battery: Unit Letter **D** Section **36** Township **22N** Range **7W**

Number of wells producing into battery **1**

B. Based upon oil production of **90** barrels per day, the estimated volume of gas to be flared is **70 MCF/D**; Value: **\$199** per day.

C. Name and location of nearest gas gathering facility:

Williams Trunk T Line, Sec 21, T22N, R07W

D. Distance **Pending** Estimated cost of connection **Pending**

E. This exception is requested for the following reasons: **Flare Extension**

WPX Energy requests authorization to flare this well for an additional 30 days. Original expiration is 12/27/17.

WPX is actively evaluating alternative options to reduce flaring on location.

- Well produces 30-40 mcf/d after LUG. Procuring ways to increase LUG.
- WPX has a 98% efficient Combustor that WPX leases on site- no visible flare.
- WPX has researched utilizing a Flare Catcher and JT skid, neither proved to be a viable options do to the low volume.
- WPX has researched the different types of catalyst through CPI with no success. The brand Crimson has the most efficient catalyst in it.
- WPX is still evaluating the production trend.

Pipeline update: The original pipeline route had to be vacated due to the inability to take the additional volume. A field visit with the BLM was conducted on 11-28-2017. The onsite was successful and there were pipeline alignment changes as a result of the onsite. The surveyor is currently working on these alignment changes so the archeological and biological reports can be completed and submitted to BLM for processing and approval. The segment of pipeline on BLM lands is within the BLM FFO Brack's Cactus mapped suitable habitat area and the current IM only allows for a survey to be completed between **April 15 thru September 30,** therefore the survey will not be completed until after April 15th, 2018. WPX will begin the portions of the pipeline within the SEU upon receipt of the approved APDs. This BLM portion will be completed after Bracks's survey. WPX expects all portions of the pipeline necessary to be completed in May 2018.

Date of first production/flare: 1st Delivered on September 1, 2017, 1st Drill Out on August 28, 2017.

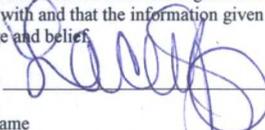
Total flare to date (104 days): 6214 mcf

Total lease use: 3646 mcf

Total oil produced (104 days): 12945 bbl

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name
& Title Lacey Granillo, Permit Tech III

E-mail Address lacey.granillo@wpxenergy.com

Date: 12/18/17 Telephone No. (505) 333-1816

OIL CONSERVATION DIVISION

Approved Until 1-27-2018

By 

Title **SUPERVISOR DISTRICT #3**

Date 1-27-18

* Gas-Oil ratio test may be required to verify estimated gas volume.

OIL CONS. DIV DIST. 3
DEC 20 2017

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Printed Name
& Title **Lacey Granillo, Permit Tech III**

E-mail Address **lacey.granillo@wpxenergy.com**

Date: 12/18/17 Telephone No. (505) 333-1816

DENIED

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.