

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM137683

8. Well Name and No.  
NEBU 604 COM 3H

9. API Well No.  
30-045-35829-00-X1

10. Field and Pool or Exploratory Area  
BASIN MANCOS

11. County or Parish, State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **TOYA COLVIN**  
Email: **Toya.Colvin@bp.com**

3a. Address **501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079**  
3b. Phone No. (include area code) **Ph: 281.892.5369**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 13 T31N R7W SWNW 1910FNL 587FWL 36.901531 N Lat, 107.529266 W Lon**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
<b>BP</b>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached intermediate casing report for the subject well.

13 3/8" Casing MIT chart attached

NMNM137683

**OIL CONS. DIV DIST. 3**  
**JAN 08 2018**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #398900 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/05/2018 (18JWS0044SE)**

Name (Printed/Typed) **TOYA COLVIN** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **12/22/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JACK SAVAGE Title **PETROLEUM ENGINEER** Date **01/05/2018**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

**DRILLING OPS Report for the NEBU 604 Com 3H**

**November-December 2017**

**11/06/2017-** MIT 13 3/8" SURFACE CSG, 1500PSI 30 MINS-PASSED ✓

**12/09/2017-12/19/2017-** MIRU, DIR DRILL 12-1/4" INT1 HOLE TO 1,095' MD, DIR DRILL 12-1/4" INT1 HOLE F/ 1,095' TO 2,388', DIR DRILL 12-1/4" INT1 HOLE F/ 2,388' TO 3,902', DIR DRILL 12-1/4" INT1 HOLE F/ 3,902' TO 4,030', DIR DRILL 12-1/4" INT1 HOLE F/ 4,030' TO 5,148', DIR DRILL 12-1/4" INT1 HOLE F/ 5,148' TO 5,447', DIR DRILL 12-1/4" INT1 HOLE F/ 5,447' TO 5,971', DIR DRILL 12-1/4" INT1 HOLE F/ 5,971' TO 6,310', DIR DRILL 12-1/4" INTERMEDIATE HOLE F/ 6,310' TO TD 6,520'

**12/20/2017-** RIH W/ 9-5/8" 40# P-110 BTC CASING TO TD @ 6503', CEMENT AS FOLLOWS:

PRESSURE TEST LINES TO 5000 PSI. TEST OK

PUMP CEMENT JOB AS FOLLOWS:

20 BBLS, 8.3# FRESH WATER, 60 BBLS, 8.4# CHEMWASH

10 BBLS, 8.3# FRESH WATER

229.2 BBLS, 12.3#, YIELD 1.97 LEAD 1 CEMENT (650 SXS),

179.8 BBLS, 12.3#, YIELD 1.97 LEAD 2 CEMENT (510 SXS)

192.7 BBLS, 13.5#, YIELD 1.31 TAIL CEMENT (820 SXS),

DROP WIPER PLUG 493 BBLS DISPLACEMENT @ 5-6 BPM,

1650 FINAL LIFT PSI, BUMP PLUG @ 1.5 BPM TO 2110 PSI,

CHECK FLOATS, HELD, FULL RETURNS 3.5 BBLS CEMENT BACK TO SURFACE: