Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137

	Expires. Julium y 51, 2010	
5.	Lease Serial No. NMSF078213	

bandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name

SUBMIT IN TRII	7. If Only of CA/Agreement, Name and/of No.	
Type of Well     Oil Well		8. Well Name and No. TIGER 6
Name of Operator     XTO ENERGY INC	Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com	9. API Well No. 30-045-29581-00-S1
3a. Address ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 505-333-3215	10. Field and Pool or Exploratory Area FULCHER KUTZ PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	11. County or Parish, State
Sec 35 T30N R13W NWNW 790F 36.774458 N Lat, 108.181544 W		SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	ShutIn Notice
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated OIL CONS. DIV DIST. 3 08/02/2017.

AUG 25 2017

* SI approved junil 9/1/2018						
14. I hereby cortify that the	ne foregoing is true and correct.  Electronic Submission #385516 verifie  For XTO ENERGY INC,  Committed to AFMSS for processing by WILLL	the Farmington				
Name (Printed/Typed)		Title	REGULATORY CLERK			
Signature	(Electronic Submission)	Date	08/22/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By WILLIAM TAMBEKOU  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			ETROLEUM ENGINEER	Date 08/23/2017		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Office Farmington



