Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					VO. 1004-0137 January 31, 2018	
				5. Lease Serial No. 14206032168A		
				6. If Indian, Allottee or Tribe Name SHIPROCK		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. NV NAVAJO 27 2		
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com				9. API Well No. 30-045-31040-00-C1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155 3b. Phone No. Ph: 505-333			ode)	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 27 T29N R14W NENW 695FNL 1885FWL				SAN JUAN COUNTY, NM		
12. CHECK THE A	PROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair		ng Reclama	olete arily Abandon	□ Water Shut-Off□ Well Integrity☑ Other ShutIn Notice	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017. AUG 25 2017						
* SI approved in	whil 9/1/2018					
14. I hereby deraffy that the foregoing is	Electronic Submission #3852	58 verified by the BLM RGY INC, sent to the Fa	Well Information	System		
Committed to AFMSS for processing by WILLIA			M TAMBEKOU on 08/23/2017 (17WMT0102SE) Title REGULATORY CLERK			
Name (1 ranew 1 ypea) KITONDA	OWITT	THE KEC	OLATOKI CLI	INN		
Signature (Electronic S	Submission)	Date 08/1	8/2017			
	THIS SPACE FOR I	FEDERAL OR STA	TE OFFICE U	SE		
_Approved By_WILLIAM TAMBEKOU			DLEUM ENGINE	EER	Date 08/23/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





