Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-045-24179

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name
Gallegos Canyon Unit Com

8. Well Number
94E

2. Name of Operator
BP America Production Company- L48

9. OGRID Number
000778

3. Address of Operator
1515 Arapahoe St, Suite 1200
Denver, CO 80202

10. Pool name or Wildcat
Basin Dakota, Totah Gallup

4. Well Location
Unit Letter A : 900 feet from the North line and 790 feet from the East line
Section 23 Township 29N Range 13W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5325'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☒						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3
JAN 16 2018

BP requests to P&A the subject well. Please see the attached P&A procedure and wellbore diagram.

KP

Extend plug #3 up to 2120'
Extend plug #4 up to 815'
Run CBL and submit it for review and approval prior to cementing.

Spud Date: 04/09/1980

Rig Release Date:

Notify NMOCD 24 hrs prior to beginning operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 1/10/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: [signature] TITLE Deputy Oil & Gas Inspector District #3 DATE 1/19/18

Conditions of Approval (if any):

AV

4

LUG AND ABANDONMENT PROCEDURE

1/3/18

GCU Com #94E
Totah Gallup
900' FNL, 790' FEL, Section 23, T29N, R13W, San Juan County, New Mexico
API 30-045-24179/ Long _____ / _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No__X__, Unknown_____.
   Tubing: Yes __X__, No _____, Unknown_____, Size ____2-3/8"_____, Length __5328'___.
   Packer: Yes____, No__X__, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. **NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.**

5. **Plug #1 (Gallup perforations and top, 4840' – 4740'):** Round trip gauge ring or casing scraper to 4840', or as deep as possible. RIH and set 4.5" cement retainer at 4840'. Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casing to 800#. ***If the casings do not test, then spot or tag subsequent plugs as appropriate.*** Circulate well clean. Mix 12 sxs Class B cement inside casing above CR to isolate the Dakota interval and cover the Gallup top. PUH.

6. **Plug #2 (Mancos top, 4006' – 3906'):** Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Mancos top. PUH.

7. **Plug #3 (Mesaverde and Chacra tops, 2815' – 2161'):** Mix and pump 54 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde and Chacra top. PUH.

8. **Plug #4 (Pictured Cliffs and Fruitland tops, 1247' – 842'):** Mix and pump 54 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde and Chacra top. PUH.

9. **Plug #5 (Kirtland and Ojo Alamo tops, 8.625" surface casing shoe, 559' - Surface)**: Perforate squeeze holes at 559'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 210 sxs Class B cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.

10. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

GCU Com #94E

Proposed P&A

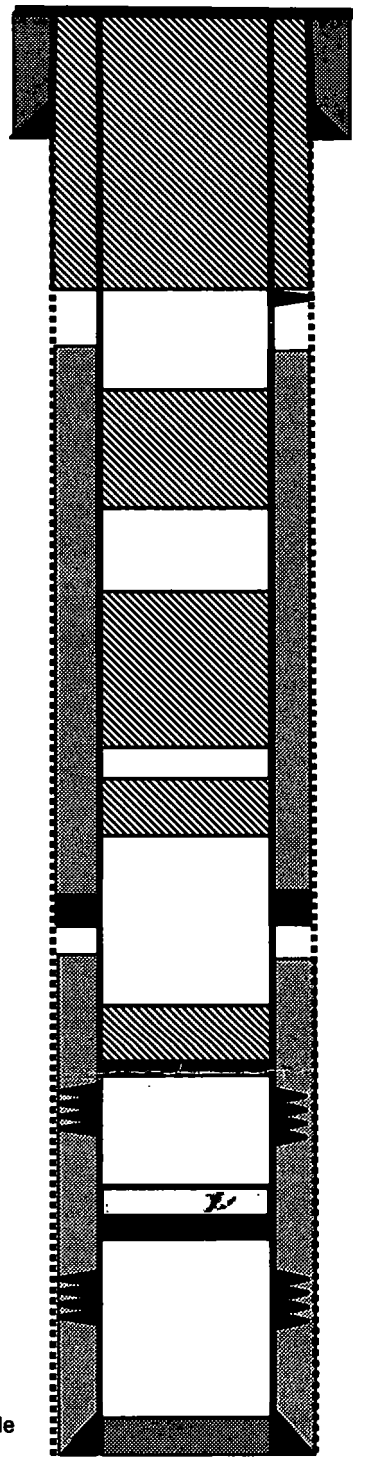
Totah Gallup

Today's Date: **1/3/18**

Spud: 4/9/80
Completion: 4/11/81
Re-Complete: 8/6/13
Elevation: 5325' GI

900' FNL, 790' FEL, Section 23, T-29-N, R-13-W, San Juan County, NM

Lat: _____N / Lat: _____ W, API #30-045-24179



12.25" hole

8.625", 24#, Casing set @ 298'
Cement with 350 sxs, circulate to surface

Plug #5: 559' – 0'
Class B cement, 210 sxs

Ojo Alamo @ 427'

Kirtland @ 509'

Perforate @ 559'

Plug #4: 1247' – 842'
Class B cement, 35 sxs

Fruitland @ 892'

Pictured Cliffs @ 1197'

Chacra @ 2211'

Plug #3: 2815' – 2161'
Class B cement, 54 sxs

Mesaverde @ 2765'

Plug #2: 4006' – 3906'
Class B cement, 12 sxs

Mancos @ 3956'

TOC unknown, did not circulate

DV Tool @ 4100'
Stage 2: Cemented with 950 sxs

TOC unknown, did not circulate

Plug #1: 4840' – 4740'
Class B cement, 12 sxs

Set CR @ 4840'

Gallup @ 4874'

Gallup Perforations:
4890' – 4990'
5140' – 5230'

Set CIBP @ 5720' (2013)
Cement with 100 bbls; tag 5444'

Dakota @ 5746'

Dakota Perforations:
5752' – 5866'

7-7/8" Hole

4.5" 11.6#, casing set @ 5973'
Stage 1: Cemented 550 sxs

TD 5973'
PBTD 5444'