

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO. 30-045-33440
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Wilmerding 9

6. Well Number: 3

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Added perfs and frac

8. Name of Operator
Enduring Resources LLC

9. OGRID 372286

10. Address of Operator
332 Road 3100 Aztec, NM 87410

11. Pool name or Wildcat
Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	10	31N	13W		705	N	1481	W	San Juan
BH:										

13. Date Spudded 07/25/2007

14. Date T.D. Reached 07/28/2007

15. Date Rig Released

16. Date Completed (Ready to Produce) 10/16/2007 1-11-18

17. Elevations (DF and RKB, RT, GR, etc.) 5806' GL

18. Total Measured Depth of Well 2245'

19. Plug Back Measured Depth 2186' CIBP

20. Was Directional Survey Made? No

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
1780'-2038' Basin Fruitland Coal

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36# J-55	360'	12.25"	190 sx	Circ to surface
7"	23# N-80	2245'	8.75"	440 sx	Did not circ cement to surf, TOC 980' (CBL)
				Cement squeeze	Sqz holes at 910', circ cement to surf

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	2103'	

26. Perforation record (interval, size, and number)
1780'-1787'; 1885'-1888'; 1892'-1896'; 1906'-1908'; 1923'-1925'; 2013'-2018'; 2024'-2036'. 3spf @ 105 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 2013'-2038'
AMOUNT AND KIND MATERIAL USED: 73262 gal water; buffer, breaker, corrosion inhibitor, solvent, surfactant, proppant, gel agt
Only fracked 2013'-2038' due to frac string failure.

*NUMBED
Rec'd
1-25-18
AV*

PRODUCTION

28. Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

AV

AV

