

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 APR 13 PM 1 44

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE), 820' FSL & 1160' FEL, Section 31, T32N, R09W, NMPM

RECEIVED 5.
070 FARMINGTON NM

6. **Lease Number**
NMSF-078509
If Indian, All. or
Tribe Name

7. **Unit Agreement Name**

San Juan 32-9 Unit

8. **Well Name & Number**

SJ 32-9 Unit #278S
API Well No.

30-045-33351

10. **Field and Pool**

Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 7" casing report

13. Describe Proposed or Completed Operations

4/08/06 MIRU Aztec #580. NU BOP, PT - OK. PT casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 95'. D/O cement and then ahead to 3345' (intermediate TD) 4/11/06. Circ. hole. RIH w/77 jts 7", 20#, J-55 casing and set @ 3340'. RU BJ to cement. Pumped preflush of 10 bbls FW, 10 bbls mud clean, 10 bbls FW ahead of scavenger cement of 19 sx (57 cf - 10 bbls slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Lead with 498 sx (1061cf - 189 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/133 bbls FW. Bumped plug from 900# to 1500#. Held. 50 bbls cement circulated to surface. ND BOP. RD & released rig 4/12/06.

PT will be conducted by completion rig and reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/13/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 14 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE