## submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
<b>BUREAU OF LAND MANAGEMENT</b>

	Sundry Notices and Reports on Wells		4.0		
		-2005 APR 12 - AM - 9-	5.	Lease Number	
1.	Type of Well GAS	RECEIVED 070 FARMMETOR	6.	NMSF-078208 If Indian, All. or Tribe Name	
2.	Name of Operator BURLINGTON	18 16 17 18 70 70 70 70 70 70 70 70 70 70 70 70 70	7.	Unit Agreement Name	
	RESOURCES OIL & GAS COMPANY I	APH 2008	8.	Well Name & Number	
3.	Address & Phone No. of Operator	ONLOCAS. DIM	ZZ	Sunray B #2B	
	PO Box 4289, Farmington, NM 87499 (505) 326-970		9.	API Well No.	
4.	Location of Well, Footage, Sec., T, R, M	Ex Samone 3	- P.	30-045-33588	
٦,	Sec., TN, RW, NMPM	Call Meson	10.	Field and Pool	
			Blanco Mo	nco Mesaverde/ Basin Dakota	
Unit M (SWSW) 1185' FSL & 660' FWL, Sec. 1, T30N R10W NMPM			11.	County and State San Juan Co., NM	
	X Subsequent Report Plugging Casing Repair Altering Casing Casing	New Construction Non-Routine Fracturing Water Shut off Conversion to Injection			
13	Describe Proposed or Completed Operations				
& Cir Ca Ce FL sec	0/06 MIRU Aztec #301. NU BOP. PT csg 600psi for 30 ahead to 3437' Intermediate TD. Circulate hole. RIH w/2 culate hole. 4/3/06 Pumped preflush w/10bbls H2o, 10b Cl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%Slll-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90s 52. Drop plug and displaced w/37bbls H2O. Bumped plution "B" BOP. PT csg 1500psi for 30mis, ok.  //06 RIH 6 ¼" bit and tagged cmt. 4/6/06 D/O ahead to T&C and 161jts 10.5# J55 ST&C csg set @ 7722'. Prefluticu-5bbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 1	78jts of 7"20# ST&C and 1jt 23 bls mud, 10bbls H2O. Pump 19 MS. Lead in w/449sxs(956cu-1' sxs(124cu-22bbls)Type 3 cmt w ag to 1540#. Plug down @ 2242 TD 7722'. Circulated hole. 4/6/6 sh w/10bbls chem wash and 2b	# J55 LT&C sxs(57cu-10 70bbls)Prem //1% CaCl2, 2 hrs. Circula 06 RIH w/4 obls FW. Pur	C csg & set @3427'.  bbls)prem lite cmt w/3%  lite w/3% CaCl2, .25pps .25pps Cell-o-Flake, .2%  ate 55bbls cmt. RD NU  ''' 19jts of 11.6# J55  mped lead cement w/9sxs	
.39 do co:	6CD32, 6.25pps LCM1, 1% FL52. Drop plug & displace wn @ 2334hrs 4/6/06. RD ND BOP 4/6/06. Will show to expleting rig.  I hereby certify that the foregoing is true and corrections.	ed w/122bbls FW w/25# sugar i op of cement & casing PT on no ct.	n 1 <sup>st</sup> 10bbls. ext report. P	Bump plug w/970psi. Plug T will be conducted by	
Sig	ned Amand Amand	a Sandoval Title Regulatory C	Compliance A	Assistant III Date 4/10/06	
	nis space for Federal or State Office use)		. C	CEPTERMINEVOR	
CC	PROVED BYTit  NDITION OF APPROVAL, if any:			APR 1 4 2006	
	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any inited States any false, fictitious or fraudulent statements or representations as to any matter w		MAGO	MANGTON FILL OFFICE	