

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 APR 10 PM 1 54

1. Type of Well

GAS

5. Lease Number

NMSF-080117

RECEIVED
070 FARMINGTON, NM
6. If Indian, All or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

Huerfanito Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

#176

9. API Well No.

30-045-33605

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Basin Fruitland Coal

Unit N (SESW), 1085' FSL & 1690' FWL, Section 26, T27N, R9W, NMPM

11. County and State
San Juan Co., NM

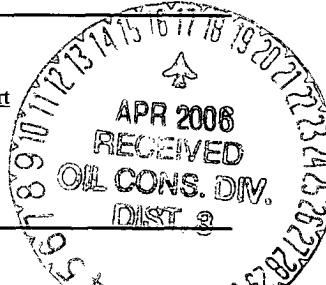
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - Casing Report

13. Describe Proposed or Completed Operations

4/3/06 MIRU Aztec #580. 4/4/06 NU BOPE, PT-OK. PT casing to 600 psi/30 min. Good test. RIH w/6-1/4" bit & drilled shoe & ahead to 2416' (TD). TD reached 4/5/06. Circ. hole. RIH w/4-1/2" 10.5# J-55 casing (56 jts) and landed @ 2410'. RU to cement. Pumped 30 bbls preflush ahead of 19 sx (57 cf - 10 bbls) Scavenger Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, & .4% SMS. Lead w/171 sx (364 cf - 65 bbl) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Type 3 cement w/1% CaCl, .25#/sx Celloflake, & .20% FL-52. Dropped plug and displaced w/37.5 bbls FW. Landed plug and circulated 22 bbls cement to surface. WOC. RD & released rig 0600 hrs 4/6/06. Drilling rig will conduct the casing PT & results will be shown on next report.



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/6/06

(This space for Federal or State Office use)

ACCEPTED FOR RECORD

APPROVED BY _____ Title _____

Date APR 14 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICES

NMOC

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