

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name																													
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>PC payadd & downhole commingle</u>										7. Unit or CA Agreement Name and No.																													
2. Name of Operator <u>Energren Resources Corporation</u>																				8. Lease Name and Well No. <u>Hancock #11</u>																			
3. Address <u>2198 Bloomfield Highway, Farmington, NM 87401</u>										3a. Phone No. (include area code) <u>505.325.6800</u>										9. API Well No. <u>30-045-26486</u>																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>1150' FSL, 810' FEL</u>																				10. Field and Pool, or Exploratory <u>Aztec Pictured Cliffs</u>																			
At top prod. interval reported below																				11. Sec., T., R., M., or Block and Survey or Area <u>P - Sec. 30, T28N, R09W NM</u>																			
At total depth																				12. County or Parish <u>San Juan</u>										13. State <u>NM</u>									
14. Date Spudded <u>08/11/1985</u>					15. Date T.D. Reached <u>08/18/1985</u>					16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <u>04/04/06</u>					17. Elevations (DF, RKB, RT, GL)* <u>5996'</u>																								
18. Total Depth: MD TVD <u>4865'</u>					19. Plug Back T.D.: MD TVD					20. Depth Bridge Plug Set: MD TVD					21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>RST-GR-OCL-CBL</u>					22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																			
23. Casing and Liner Record (Report all strings set in well)																																							
Hole Size		Size/Grade		Wt. (#ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sk. & Type of Cement		Shurry Vol. (BBL)		Cement Top*		Amount Pulled																					
12.25		9.625		32.3				222'				115 sks						136 cu.ft. - circ																					
8.75		7.0		20				2431'				255 sks						417 cu.ft. - circ																					
6.25		4.50		10.5				4874'				355 sks						450 cu.ft. - circ																					
24. Tubing Record																																							
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)																							
2.375		3174'																																					
25. Producing Intervals										26. Perforation Record																													
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status																							
A) Pictured Cliffs				2113'		2140'						0.34"		28		1 spf																							
B)																																							
C)																																							
D)																																							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																																							
Depth Interval				Amount and Type of Material																																			
2113' - 2140'				53,745 gals 70Q slickwater foam and 60,400# 2040 Brady sand																																			
28. Production - Interval A																																							
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity		Gas Gravity		Production Method																					
		04/04/06		3		→																																	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr.		Oil BBL		Gas MCF		Water BBL		Gas: Oil Ratio		Well Status																							
		15		160		→				6600																													
28a. Production-Interval B																																							
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity		Gas Gravity		Production Method																					
						→																																	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr.		Oil BBL		Gas MCF		Water BBL		Gas: Oil Ratio		Well Status																							
						→																																	

APR 2006 RECEIVED OIL CONG. DIV. DIST. 3

APR 14 2006

FARMINGTON FIELD OFFICE BY

NMOCD

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	surface
				Ojo Alamo	1070'
				Kirtland	1180'
				Fruitland Coal	1893'
				Fruitland Coal Base	2103'
				Pictured Cliffs	2113'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 04/07/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.