Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007
EXTRIPS: MARCH 41 /1811

5.	Lease Serial No.

6. If Indian, Allottee or Tribe Name

N	A	

SUBMIT IN TRI	PLICATE- Other instr	uctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other	19 19 20 21 320	NA 8. Well Name and No.		
2. Name of Operator Lance Oil & C	Gas Company, Inc.		Salty Dog SWD #4 9. API Well No.		
3a. Address P. O. Box 70, Kirtland, NM 874	117	3b. Phone No. (include article) 505-598-5601	30-045-32334 30- Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	The same of the sa	SWD; Mesa verde		
2580' FSL & 1890' FWL, Sec. 1-T30N-R14W San Juan County, New Mexico					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE (OF NOTICE) REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamati	te Other		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.					

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator, Lance Oil & Gas Company, Inc., has been injecting an average of 1,825 bbls of produced salt water into this well at an average of 610 psig since April 21, 2005.

Operator proposes to conduct a step rate test (SRT) as soon as possible. The SRT is recommended to be pumped in 30 minute steps at 1/4 bpm, 3/4 bpm, 1-1/4 bpm and 1/2 bpm increments up to 7-3/4 bpm. This SRT will take approximately 8 hours to pump a total of 1,920 bbls water. Bottomhole gauges will be run in the well to monitor the bottomhole pressure during the duration of the step rate test.

Your timely concurrence would be appreciated.

certify that the applicant holds legal or equitable title to those rights in the subject lease

Total tamely contained would be appreciated.	Adher	IDITIONS OF APPROVAL e to previously issued stipulations.
you will need NMOC		APR 11 RECEI
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Thomas M. Erwin, P.E.	Title Senior Production Engineer	15 m 12
Signature Thourso Mo Previn	Date 4/07/06	
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	
Approved by	Title Test FN6	Date 4/14/06

Office

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.