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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 24 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.	NMSF-078277
6. If Indian Allottee or Tribe Name	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>Hilcorp Energy Company</b>	
3a. Address <b>PO Box 4700, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>505-599-3400</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface    Unit C (NENW) 295'FNL &amp; 2120' FWL, Sec. 7, T29N, R05W</b>	

7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	<b>San Juan 29-5 Unit 20C</b>
9. API Well No.	<b>30-039-29334</b>
10. Field and Pool or Exploratory Area	<b>Gobenador PC/Blanco Mesaverde</b>
11. Country or Parish, State	<b>Rio Arriba    New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy Company plans to recompleate the subject well in the Pictured Cliffs formation and downhole commingle the existing Mesaverde with the Pictured Cliffs. Attached is the PC C102, recompleate procedure & wellbore schematic. The DHC application will be submitted and approved before the work proceeds.**

OIL CONS. DIV DIST. 3

JAN 30 2018

Notify NMOCD 24 hrs  
prior to beginning  
operations

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Etta Trujillo</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature <i>Etta Trujillo</i>		Date <b>1-24-18</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>William Tambekou</i>	Title <b>Petroleum Engineer</b>	Date <b>1/25/2018</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFO</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

4

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico  
Energy, Minerals and Natural  
Resources**

**Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

Form C-102

August 1, 2011

Permit 247319

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-29334	2. Pool Code 77440	3. Pool Name GOBERNADOR PICTURED CLIFFS (GAS)
4. Property Code 318837	5. Property Name SAN JUAN 29 5 UNIT	6. Well No. 020C
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6544

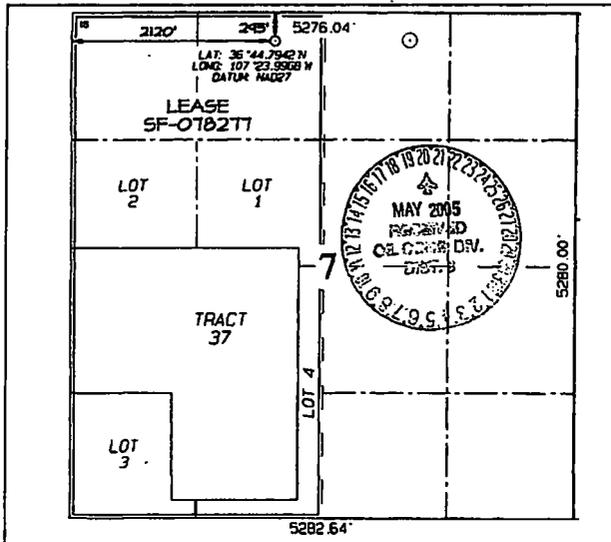
**10. Surface Location**

UL - Lot C	Section 7	Township 29N	Range 05W	Lot Idn	Feet From 295	N/S Line N	Feet From 2120	E/W Line W	County RIO ARRIBA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 208.90 326.00 W/2	13. Joint or Infill			14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Etta Trujillo*  
Title: Operations / Regulatory Tech Sr  
Date: 1/24/2018

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason C. Edwards  
Date of Survey: 8/3/2004  
Certificate Number: 15269



HILCORP ENERGY COMPANY  
SAN JUAN 29-5 UNIT 20C  
PICTURED CLIFFS RECOMPLETION SUNDRY

JOB PROCEDURES

1. MIRU service rig and associated equipment; test BOP.
2. TOOH with 2 3/8" tubing set at 5,696'.
3. Set a 4-1/2" cast iron bridge plug at +/- 3,650' to isolate the ~~Dakota~~ <sup>Mesa Verde</sup>. Note: TOC at 2,900' by CBL.
4. Load the hole and pressure test the casing to frac pressure.
5. N/D BOP, N/U frac stack and test frac stack to frac pressure.
6. Perforate and frac the Pictured Cliffs in a single stage (Top Perforation @ 3,480'; Bottom Perforation @ 3,542').
7. Isolate frac stage with a composite bridge plug.
8. Nipple down frac stack, nipple up BOP and test.
9. TIH with a mill and drill out top Pictured Cliffs isolation plug.
10. Clean out to Mesa Verde isolation plug and, when water and sand rates are acceptable, flow test the Pictured Cliffs.
11. Drill out Mesa Verde isolation plug and cleanout to PBTD of 6,018'. TOOH.
12. TIH and land production tubing. Get a commingled Mesa Verde/Pictured Cliffs flow rate.



**HILCORP ENERGY COMPANY**  
**SAN JUAN 29-5 UNIT 20C**  
**PICTURED CLIFFS RECOMPLETION SUNDRY**

**SAN JUAN 29-5 UNIT 20C - CURRENT WELLBORE SCHEMATIC**



**Current Schematic - Version 3**

**Well Name: SAN JUAN 29-5 UNIT #20C**

API / UWI 3003929334	Surface Legal Location 007-02BN-005W-C	Field Name MV	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,544.00	Original KSRRT Elevation (ft) 6,557.00	K3-Ground Distance (ft) 13.00	K3-Casing Flange Distance (ft)	K3-Tubing Hanger Distance (ft)	

**Vertical, Original Hole, 1/15/2018 3:35:30 PM**

