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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SF-077111

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE) 400'FNL & 860' FEL, Sec. 34, T28N, R09W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Blanco Wash Federal 2

9. API Well No.

30-045-07090

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Subsequent Report

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Final Abandonment Notice

Casing Repair

New Construction

Recomplete

Other

Change Plans

Plug and Abandon

Temporarily Abandon

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recomplete the subject well in the Mesaverde formation and downhole commingle the existing Dakota with the Mesaverde. Attached is the MV plat and procedure. A DHC application will be submitted and approved before work proceeds.

OIL CONS. DIV DIST. 3

JAN 17 2018

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title Operations/Regulatory Technician - Sr.

Signature

Christine Brock

Date

1/3/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Title Petroleum Engineer

Date 1/16/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDF

4

Blanco Wash Fed #2

Township 28N, Range 9W, Section 34

API: 300450709000

Mesaverde Zone Add

12/21/2017

Proposed Procedure

1. MIRU Service rig and associated equipment
2. Test BOP's
3. Release Model G Packer & TOOH with 2-3/8" Tubing currently set with EOT at 6822'
4. Set a 4.5" composite bridge plug at +/- 6608' to isolate the Dakota
5. Load the hole and run CBL
6. Pressure test casing to maximum frac pressure
7. ND BOP's. NU frac stack and test same to maximum frac pressure
8. RDMO Service rig
9. MIRU frac spread
10. Perforate and frac the Mesaverde in 2 stages (Point Lookout and Menefee). Isolate the frac stages with frac plugs
11. RDMO frac spread
12. MIRU Service rig
13. Test BOP's
14. PU mill & RIH to drill out Mesaverde frac plugs
15. Clean out to Dakota isolation plug
16. When water and sand rates are acceptable, flow test the Mesaverde
17. Drill out Dakota isolation plug and cleanout to PBTD. TOOH
18. TIH and land production tubing. Obtain a commingled Dakota/Mesaverde flow rate
19. ND BOP's, NU production tree
20. RDMO service rig & turn well over to production

Well Name: BLANCO WASH FED #2

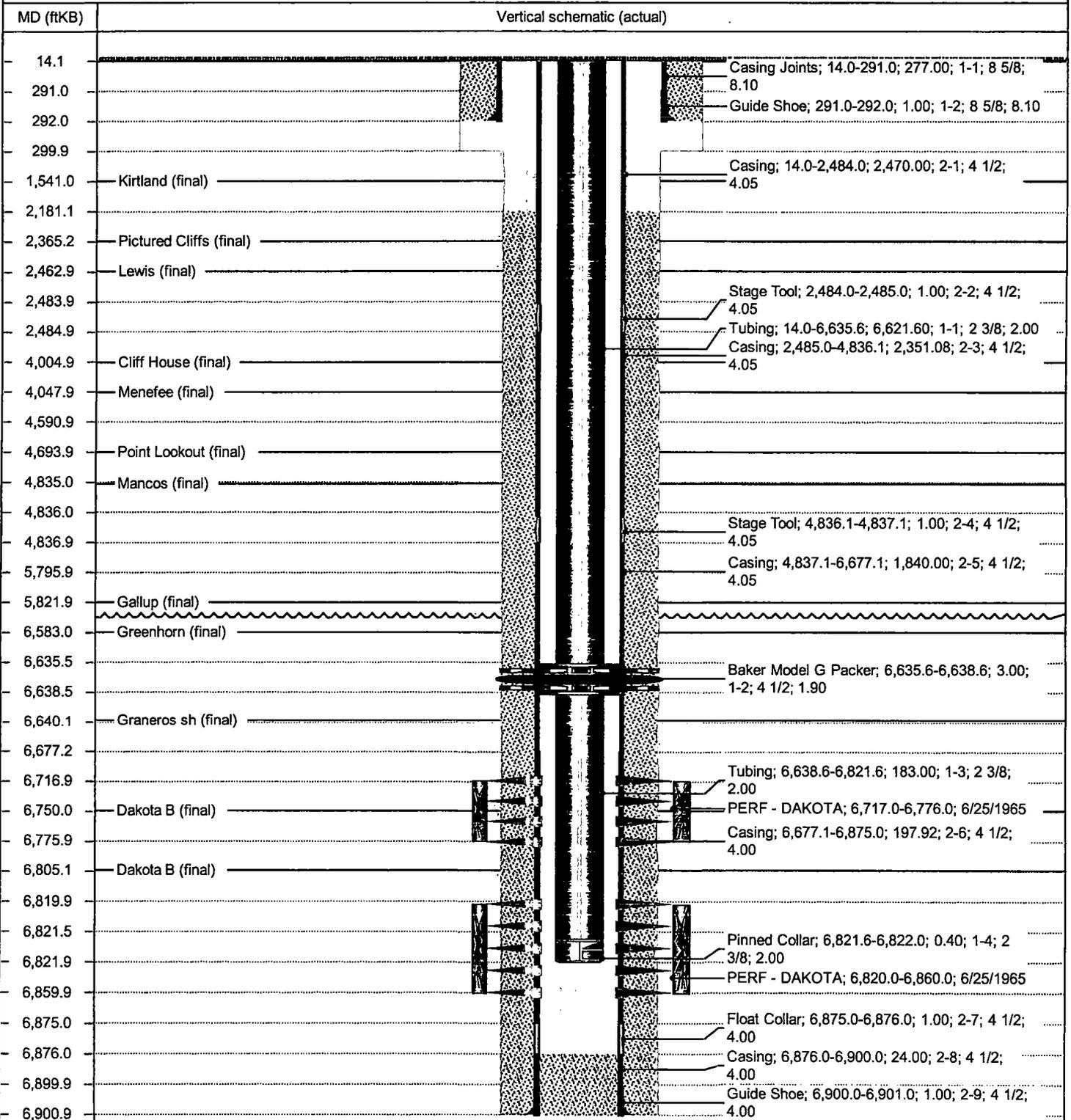
API / UWI 3004507090	Surface Legal Location 034-028N-009W-A	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KB/RT Elevation (ft) 6,213.00	KB-Tubing Hanger Distance (ft)	Original Spud Date 5/20/1965 00:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category COMPLETION/WORKOVER	Primary Job Type Slimhole	Secondary Job Type	Actual Start Date 2/17/2003	End Date
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TD: 6,901.0

Original Hole, 12/21/2017 5:38:30 AM



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form C-102
August 1, 2011
Permit 246516

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-07090	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318455	5. Property Name BLANCO WASH FEDERAL	6. Well No. 002
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6199

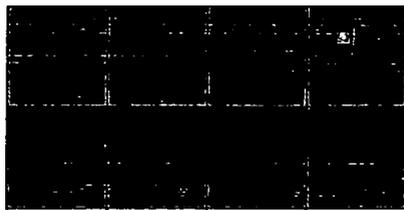
10. Surface Location

UL - Lot A	Section 34	Township 28N	Range 09W	Lot Idn	Feet From 400	N/S Line N	Feet From 860	E/W Line E	County SAN JUAN
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11. Bottom Hole Location if Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 N/2	13. Joint or Infill			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Christine Brock</i> Title: Operations/Regulatory Tech - Sr. Date: 1/3/2018</p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: James P. Leese Date of Survey: 4/6/1965 Certificate Number: 1463</p>