O. L. is O G T. A is Divis		D 0.10	0.0	
Submit One Copy To Appropriate District Office	State of New Mexico			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural R	WELL API NO.	11	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	VISION 30-045-26159		
District III	1220 South St. Francis I	5 Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	,	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Guile goo cuity on chile		
PROPOSALS)				
2. Name of Operator	is wen Dough CONS. DIV DIS	7. 3 9. OGRID Number	\neg	
BP America Production Company	DEC 0 1 2016	000778		
3. Address of Operator 737 North Eldridge Parkway	DEC 01 2010	10. Pool name or Wildcat Basin Dakota		
Houston, TX 77079		Dasiii Dakota		
4. Well Location	d - C - d l' d 1020 f - d f	de Pert Per		
	rom the South line and 1020 feet from N Range 13W NMPM Co			
	1. Elevation (Show whether DR, RKB)			
	5296'		1	
12. Check Appropriate Box to In	dicate Nature of Notice, Report	t or Other Data		
NOTICE OF INTE	ENTION TO:	SUBSEQUENT REPORT OF:		
		MEDIAL WORK ALTERING CASING] '	
		MMENCE DRILLING OPNS. P AND A SING/CEMENT JOB		
OTHER: All pits have been remediated in comp	iance with OCD rules and the terms of the	Location is ready for OCD inspection after P&A		
Rat hole and cellar have been filled and	l leveled. Cathodic protection holes have	been properly abandoned.		
A steel marker at least 4" in diameter a	nd at least 4' above ground level has been	set in concrete. It shows the		
		R, QUARTER/QUARTER LOCATION OR UNIT LETTER		
SECTION, TOWNSHIP, AND I MARKER'S SURFACE.	RANGE. All INFORMATION HAS BE	EN WELDED OR PERMANENTLY STAMPED ON THE		
☐ The location has been leveled as no		ntour and has been cleared of all junk, trash, flow lines an	id	
other production equipment. The location was reconstructed as a museum exhibit per landowner request. All equipment was cut and capped below grade then buried into the ground 12 inches to provide the appearance of an active well pad for museum purposes. All				
equipment has been drained, cleaned, and made safe for public viewing per the landowner requests.				
 ✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ✓ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 				
		ow lines, production equipment and junk have been remove	ved	
from lease and well location.				
All metal bolts and other materials leads to be removed.)	have been removed. Portable bases ha	ave been removed. (Poured onsite concrete bases do not have	ave	
All other environmental concerns l	nave been addressed as per OCD rules			
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accordance with 19.15.	35.10 NMAC. All fluids have been removed from non-		
	naining well on lease: all electrical ser	rvice poles and lines have been removed from lease and w	vell	
location, except for utility's distribution	infrastructure.			
Surface owner concurrence letter attack meets their expectations.	ned stating that the surface owner is in	n agreement that final reclamation is to their satisfaction o	and	
	urn this form to the appropriate Distric	et office to schedule an inspection. For scheduling of onsit	te	
please contact Sabre Beebe at Sabre. Be	<u>ebe@bp.com</u> or 970-779-9398.			
SIGNATURE JOYA CLEI	TITLE Regulatory Ana	alyst DATE <u>11/17/2016</u>		
TYPE OR PRINT NAME Toya Colvin	E-MAIL: <u>Toya.Colvin@bp.com</u> P			
APPROVED BY:	TITLE	DATE 1-26-2018	1	
Location si	and for Bolack Electron	nechanical Museum.		

AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

This Agreement is made this 2 day of 288 day of 298 day

WHEREAS, BP is the Operator, on behalf of itself, successors, assigns, affiliates, officers, directors, employees and its partners (collectively the "Releasees") in the Well Sites, Associated Burled Pipelines and Associated Lease Roads described and located as listed on Exhibit A.

WHEREAS, BP has abandoned or intends to abandon the aforementioned Well Sites, Associated Burled Pipelines and Associated Lease Roads, pursuant to obligations imposed upon BP under oil and gas leases, surface use agreements and releases, common law, the law of the State of New Mexico, the current Rules and Regulations that exist on the date of this agreement of the New Mexico Oil Conservation Division, the Bureau of Land Management and/or otherwise.

WHEREAS, Landowner desires BP to abandon the Well Sites, Associated Burled Pipelines and Associated Lease Roads, as is, without, restoration and revegetation, and desires to relieve BP of any further and other responsibility to restore the surface of the Well Sites and Associated Lease Roads and/or to reestablish vegetative cover as to the said Well Sites and Associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

NOW THEREFORE, in consideration of the payment of One hundred thousand and No/100 Dollars (\$100,000.00) and other valuable consideration, the receipt and sufficiency is hereby acknowledged by both parties, BP and Landowner agree as follows:

- BP and Landowner acknowledge and agree that BP has abandoned the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads.
- BP acknowledges that all abandoned Associated Burled Pipelines have been properly isolated, purged and abandoned according to current regulations that existed on the execution date of this agreement.
- Landowner agrees to assume any and all responsibility for restoration of the surface of the Well Sites and Associated Lease Roads and further agrees that BP and its Releasees are completely relieved of any further obligation of, or liability for, surface restoration, of the Well Sites and/or Associated Lease Roads thereto.
- 4. As further consideration for the payment herein, Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out of said Well Sites, Associated Buried Pipelines and/or Associated Lease Roads associated therewith.
- 5. BP and Landowner acknowledge and agree that BP will abandon in place certain pieces of equipment as described in Exhibit A that is currently located at some of the said Well Sites. Landowner desires to assume ownership and responsibility of said equipment as described in Exhibit A. Landowner, on behalf of itself, successors and assigns, does hereby forever release, refinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out assuming ownership and responsibility for said equipment.
- 6. This Agreement shall be binding upon and shall inure to the benefit of, the parties hereto, their heirs, successors and assigns. It is the parties further intent that Landowner's agreement to permit BP to abandon said Well Sites, Associated Burled Pipelines and Associated Lease Roads, without restoration or revegetation, constitutes a covenant by said Landowner which shall run with the land and be binding upon Landowner's successors entitled to the property which is the subject of this Agreement.
- 7. Landowner represents and warrants to BP that Landowner owns 100% of the right, title, and interest in and to the surface tract upon which said Well Sites, Associated Buried Pipelines and Associated Lease Roads thereto are located and said Landowner agrees to indemnify and hold BP harmless from all claims asserted by and landlord, tenant, lien holder or other owner of the property asserting an interest or rights adverse or contrary to the interest warranted by Landowner herein.

8. The parties agree that a Memorandum of the Agreement shall be executed and filed in the real property records for San Juan County, New Mexico. In addition, all terms and conditions of this Agreement shall remain confidential between the Landowner and BP (collectively "Parties"), except it may be disclosed to the Parties' successors in interest, including potential purchasers. Executed this 22 day of Motol., 2016 B Square Ranch LLQ **BP America Production Company** By: Tommy Belack By: Debra Bacon, Attorney-in-Fact **ACKNOWLEDGEMENT** STATE OF TEXAS COUNTY OF HARRIS) day of November, 2016 by Debra The foregoing instrument was acknowledged before me this Bacon as Attorney-in-Fact for BP America Production Company, a Delaware corporation. Witness my hand and official seal the day and year last above written. My Commission Expires: Notary Public **DONNA TEAL** Notary ID # 125201110 My Commission Expires STATE OF NEW MEXICO April 17, 2019 COUNTY OF SAN JUAN On this , 2016, before me the undersigned Notary Public in and said County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth. Witness my hand and official seal the day and year last above written. My Commission Expires: 6.13.K

Official Seal
Mike L. Mankin
Notary Public
State Of New Mexico

EXHIBIT "A"

Attached to and made a part of the Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated

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	WELL	API	LOCATION	(S-T-R)	SHARED PAD
1.	GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2.	GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3.	GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4.	GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5.	GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6.	GCU 582	3004531017	WNW	19-T28N-R12W	GCU 196E, 3004524254
7.	GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8.	GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9.	GCU 292	3004523787	SENW	30-T29N-R12W	N/A
10.	GCU 285	3004523605	swsw	31-T29N-R12W	N/A
11.	GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12.	GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
13.	GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14.	GCU 323	3004524615	swsw	32-T29N-R12W	N/A
15.	GCU 324	3004524614	SESW	30-T29N-R12W	N/A
16.	GCU 236E	3004526270	swsw	14-T28N-R13W	N/A
17.	GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18.	GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19.	GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20.	GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21.	GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
	GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23.	GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
	GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
	CALLOW A1	3004507913	NWNW	27-T29N-R13W	N/A
	CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
	CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
	CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
	GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
	GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
	GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
	GCU 44	3004507610	SWSW	35-T29N-R13W	N/A
	GCU 326	3004524616	SENW	36-T29N-R13W	N/A
•	GCU 163E	3004524870	swsw	26-T29N-R13W	N/A
	GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36.	GCU 262E	3004526159	SESE	24-T29N-R13W	N/A

MEMORANDUM

OF

AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS SAN JUAN COUNTY, NEW MEXICO

Reference is made to a certain u	nrecorded Agreement for Abandonment of Well Stes, Buried Pipelines and Abusan Berger, 2016 by and between B Square Ranch LLC,
Lease Roads dated Je day of _	Alovember, 2016 by and between B Square Ranch LLC,
hereinafter referred to as 'Granto	or and BP America Production Company hereinafter referred to as "Grantee"

WITNESSETH

IN CONS DERATION of the sum of Ten and no/100 dollars (\$10.00) cash paid to Grantor by Grantee and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, and of obligations undertaken by Grantee Grantor granted under Grantee upon terms and consideration mutually agreed to by Grantor and Grantee Grantor acknowledges that Grantee will properly abandon any and all underground piping but Grantor otherwise desires Grantee to abandon various well sites and lease roads located on Grantors property in San Juan County, NM as is, without restoration and revegetation and desires to relieve Grantee of any further and other responsibility and liability to restore the surface of the Well Sites and associated Lease Roads and/or to reestablish vegetative cover as to the well sites as listed on attached Exhibit "A" and associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

ALL TERMS and provisions of the unrecorded Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHERE OF, this Memorandum of Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access has been executed originals.

and Road Access has been executed originals.
By: Tommy Bolack By: Debra Bacon, Attorney-in-Fact
<u>ACKNOWLEDGEMENTS</u>
STATE OF TEXAS) ss COUNTY OF HARRIS) The foregoing instrument was acknowledged before me this day of
Witness my hand and official seal the day and year last above written.
My Commission Expires: 41719 Notary Public in the State of Texas DONNA TEAL
STATE OF NEW MEXICO)) ss Notary 10 ** 125201110 My Commission Expires April 17, 2019
On this 2 day of 2016, before me the undersigned Notary Public in and said County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth.
Witness my hand and official seal the day and year last above written. My Commission Expires: My Commission Expires: Ngtary Public in the State of New Mexico

Official Seal
Mike L. Mankin
Notary Public
State Of New Mexico

ly Commission Expires: 6-63.

EXHIBIT "A"

Attached to and made a part of the Memorandum of Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated Mourt 2, 2016, between Tommy Bolack, Owner of B Square Ranch, LLC and BP America Production Company.

WELL	API	LOCATION	(S-T-R)	SHARED PAD
1. GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2. GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3. GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4. GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5. GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6. GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7. GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8. GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9. GCU 292	3004523787	SENW	30-T29N-R12W	N/A
10. GCU 285	3004523605	swsw	31-T29N-R12W	N/A
11. GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12. GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
13. GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14. GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15. GCU 324	3004524614	SESW	30-T29N-R12W	N/A
16. GCU 236E	3004526270	swsw	14-T28N-R13W	N/A
17. GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18. GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19. GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20. GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21. GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22. GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23. GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
24. GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
25. CALLOW AT	3004507913	NWNW	27-T29N-R13W	N/A
26. CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
27. CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
28. CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
29. GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
30. GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
31. GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
32. GCU 44	3004507610	swsw	35-T29N-R13W	N/A
33. GCU 326	3004524616	SENW	36-T29N-R13W	N/A
34. GCU 163E	3004524870	swsw	26-T29N-R13W	N/A
35. GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36. GCU 262E	3004526159	SESE	24-T29N-R13W	N/A