

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078138A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
STOREY B LS 6 1H9. API Well No.  
30-045-35712-00-X110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached T&amp;A operations performed on the subject well January 2018.

OIL CONS. DIV DIST. 3

JAN 22 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400513 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/18/2018 (18WMT0017SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/11/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

WILLIAM TAMBEKOU  
Title PETROLEUM ENGINEER

Date 01/18/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

5

**Storey B LS 6-1H**  
**API # 30-045-35712**

### **Operations Summary**

Jan 10, 2018

- MIRU equipment; check well pressure - none
- Load casing with 8 bbl of water;
- NU tubing head and WL equipment
- RIH w/ 9 ½ bridge plug – tag at 203'; POH – heavy mud on the tools
- RIH w/ weigh bar – tag @ 208'; able to get down to 223'
- Requested and received NMOCD approval to set bridge plug @ 223'
- Set CIBP @ 223'; POH
- RD WL and auxiliary equipment
- Set night cap on WH
- Perform preliminary MIT to 600 psi for 30 min – good test
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Jan 11, 2018

- Perform MIT to 600 psi for 30 min – good test; approved by NMOCD
- Shut well in and release services
- Reset concrete barriers

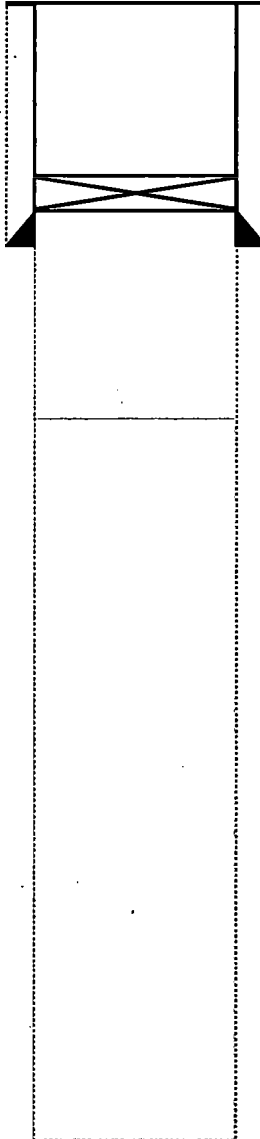
Attached:

- Current WBD
- MIT chart

## WBD Current

GL 5937'  
KB 11'

Storey B LS 6-1H  
API # 30-045-35712



### Surface Casing

12 1/4" hole @ 339'  
9 5/8", 36#, J55 @ 323'  
TOC @ surface (circ 13 bbl)

CIBP @ ± 223'

### **Plug #3**

EOT @ 1527'  
32 bbl spacer 11.5 ppg  
53 bbl 15.8 ppg 260 skx  
8 bbl spacer 11.5 ppg  
TOC ± 1043'  
attempt to tag TOC w/ slickline  
tag @ 374' 4 times

### **Plug #2**

EOT @ 2065'  
16 bbl spacer 11.5 ppg  
53 bbl 15.8 ppg 260 skx  
4 bbl spacer 11.5 ppg  
TOC ± 1527'

### **Plug #1**

EOT @ 2605'  
16 bbl spacer 11.5 ppg  
53 bbl 15.8 ppg 260 skx  
4 bbl spacer 11.5 ppg  
TOC ± 2065'

8 3/4" open hole @ 2605'



