

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.

3a. Address

3b. Phone No. (include area code)

P.O. Box 2197, WL3-6085 Houston Tx 77252

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T30N R5W NESE 1456FSL 851FEL

5. Lease Serial No.

NMSF0078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 30-5 Unit #52M

9. API Well No.

30-039-25677

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Clean out and</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Reset Tubing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cleaned out well to PBTD and replaced joints of bad tubing. EOT now @ 7962'KB.
Daily summary report is attached.

2006 MAR 27 PM 12 03
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 03/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

APR 14 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

STIMULATE/CLEANOUT, 3/9/2006 11:00

API/Bottom UWI 300392567700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-05W-15-I	N/S Dist (ft) 1,456.04	N/S Ref S	E/W Dist (ft) 851.05	E/W Ref E
Ground Elevation (ft) 6,479.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 3/5/1997	Rig Release Date 5/17/1997			

<Report Date?> - <End Date?>

Last 24hr Summary

<Report Date?> - <End Date?>

Last 24hr Summary

3/9/2006 11:00 - 3/9/2006 18:00

Last 24hr Summary

MOVE RIG AND EQUIPMENT TO THE 30-5 UNIT 52M

3/10/2006 07:00 - 3/11/2006 00:00

Last 24hr Summary

RIG UP KEY 940 AND EQUIPMENT

3/13/2006 07:00 - 3/14/2006 00:00

Last 24hr Summary

PRE JOB SAFTY MEETING, START RIG & EQUIPMENT WAIT ON WOOD GROUP TO SHOW UP ON LOCATION & INSTALL BPV. PUMPED 5 BBLs KCL DOWN TBG, INSTALL BPV, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, PRESSURE TEST PIPE AND BLIND RAMS 200 PSI FOR 10 MIN, 3000 PSI FOR 30 MIN, HELD. PULL DONUT, PULL BPV, GO IN HOLE 25 FT, TAG AT 7951 FT. POOH TALLY TBG, SHUT IN SECURE WELL FOR NIGHT.

3/14/2006 07:00 - 3/15/2006 00:00

Last 24hr Summary

PRE JOB SAFTY METING, CHECK PRESSURES, 250 PSI ON TBG, 250 PSI ON CASING. OPEN CASING TO FLOW BACK TANK, BLOW WELL DOWN. KILL WELL WITH 10 BBLs KCL, RUN IN HOLE WITH 2-3/8" TBG, DRIFT TBG WHILE GONING IN HOLE LAY DOWN TBG THAT WOULD NOT DRIFT, TALLY BAD PIPE, SHUT IN SECURE WELL FOR NIGHT.

3/15/2006 07:00 - 3/16/2006 00:00

Last 24hr Summary

PRE JOB SAFTY MEETING, CHECK PRESSURES, 250 PSI ON CASING, OPEN TO FLOW TANK, BLOW DOWN. UNLOAD NEW TBG, LOAD BAD TBG ONTO HOT SHOT TRUCK. TALL NEW PIPE, PICK UP & RUN IN HOLE, DRIFT PIPE. TAG FILL AT 7951 FT, RIG UP AIR, CLEAN OUT FILL, CLEAN OUT TO PBD, CIRCULATE HOLE CLEAN, PULL TBG UP HOLE, SHUT IN SECURE WELL FOR NIGHT.

3/16/2006 07:00 - 3/17/2006 00:00

Last 24hr Summary

PRE JOB SAFTY MEETING, CHECK PRESSURES, 250 PSI ON CASING, OPEN TO FLOW TANK, BLOW DOWN. RUN IN HOLE, CHECK FOR FILL, NO FILL, PULL & LAND TBG WITH 1.78 F- NIPPLE AT 7962' (EOT). NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, PUMP OFF EXP CHECK, VENT TBG & CASING TO ATMOSPHERE TO REMOVE AIR FROM WELL BORE. RIG DOWN EQUIPMENT, RIG DOWN RIG, PREPAIR FOR RIG MOVE.
*NOTE NO PIT WAS REQUIRED OR DUG FOR THIS WELL