Office Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Re	well API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		20.045.25029
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	5 Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	STATE FEE 🖂
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR SUC	н
1. Type of Well: Oil Well	Gas Well Other Recompletion	8. Well Number 3
2. Name of Operator		9. OGRID Number 14538
Burlington Resources Oil & Gas	Company LP	
3. Address of Operator 3401 E. 30 th Street, Farmington.	NM 87402	10. Pool name or Wildcat Basin FTC/Aztec Fruitland Sands
4. Well Location		
Unit Letter N :	870 feet from the South line an	d 1550 feet from the West line
Section 18	Township 29N Range	10W NMPM County San Juan
1945年表 2013年新年 915	11. Elevation (Show whether DR, RKB,	
Pit or Below-grade Tank Application		
·· — ·	erDistance from nearest fresh water well	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	 -	IEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		IMENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	ING/CEMENT JOB
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13. Describe proposed or composition of starting any proposed wor recompletion. 2/23/06 MIRU. ND WH. NU 2/24/06 TOOH w/1 1/4" tbg. 1 2/27/06 TIH w/mill. Mill from TOOH w/mill. TIH w/pkr to 1 RBP to 1596'. PT csg to 3000 2/28/06 RU W/L. TIH w/HSC to 1836', 1790' to 1786', 1750' total of 68 holes. TOOH. SDF 3/1/06 Frac Fruitland Coal w/2 857,500 scf N2. PT well, OK. 1 PT csg to 3000 psi/15 min. OK. 1572', 1604' to 16080', 1615' t TOOH. NU frac valve. RU fra Sand, with 659,900 scf N2. PT 3/2/06 TIH w/mill, tag up @ 16 3/3 – 3/6/06 Alternate blow & 3/7/06 TIH w/190 jts 2 3/8" 4 Well will produce as a Fru I hereby certify that the information grade tank has been/will be constructed of SIGNATURE	pleted operations. (Clearly state all pertine ork). SEE RULE 1103. For Multiple Combork). SEE RULE 1103. For Multiple ComBOP. SDFN. TH w/pkr & 2 3/8" tbg, tag @ 1665'. SDF in 1665' to 1685'. CO from 1685' to PBTE 822'. PT csg to 3000 psi/15 min. OK. TO psi/15 min. OK. TOOH w/RBP. SDFN. C csg gun. Perf Bottom Fruitland Coal @ 1 it to 1746', 1712' to 1705', 1698' to 1690' in 1600' in 1600'. TIH w/HSC csg gun. Perf Upper Fruitlan in 1620', 1626' to 1632' @ 2 spf for a total in 1620', 1626' to 1632' @ 2 spf for a total in 1620', 1626' to 1632' @ 2 spf for a total in 1620', 1626' to 1632' @ 2 spf for a total in 1620', 1626' to 1632' @ 2 spf for a total in 1620', 1626' to 1632' @ 1846'. SDFN. Selle Well, OK. Flow well back. SDFN. Selle Well, OK. Flow well back. SDFN. Selle Well Selle Selle Well Selle Well. THE SELLE Selle Selle Well Selle Selle Well. TITLE Selle E-mail address: jclark@b	weekend. Weekend. Weekend. Weekend. So of 2065'. OH w/pkr. TIH w/ Stylength of 38 holes. OH weekend. Weekend