Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Reso	urces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVIS	ION 30-045-32379
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Lype of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK	
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	C W-11 M Od	448A
	Gas Well 🛛 Other	
2. Name of Operator	I D	9. OGRID Number 6137
Devon Energy Production Compa 3. Address of Operator	ny, L.P.	10. Pool name or Wildcat
PO Box 6459, Navajo Dam, NM 87419		Basin Fruitland Coal
		Dasiii Fluidand Coal
4. Well Location		
Unit LetterO:_1,045'feet from theSouth line and1,900'feet from theEast line		
Section 32 Towns	hip 31N Range 7W NMPM	County San Juan
	11. Elevation (Show whether DR, RKB, RT	r, GR, etc.)
	GR 6,341'	Section 1
Pit or Below-grade Tank Application 🗌 or	Closure	
Pit typeDepth to Groundwa	terDistance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMED	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		G/CEMENT JOB
		_
OTHER:		: Liner Installation 🖂
13. Describe proposed or compl	eted operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
On 1/28/06 ran 1/1 its of 5 1/2" I 55	15.5# IT&C Liner was run to 2.214! with	Ogy of coment. Top of lines is at 2.7251. Bouferediens
are from 3 031' - 3 232' 4 SDF 0 51"	224 holes 120 degree phasing On 1/20/0	0 sx of cement. Top of liner is at 2,735'. Perforations 6 ran back in hole with 98 jts of 2 3/8" tubing J-55, 4.7#,
		o ran back in note with 98 jts of $2.3/8^{\circ}$ tubing J-55, $4./\pi$,
LT&C, end of tubing set at 3,305', return well to sales on 1/30/06.		
		13 14 13 16 15 E
		and a
		(0) APH 2000 E
		RECEDING DING
		DIST. 3
		The same of the sa
		MIC or co St.
I harshy cartify that the information of	have is two and complete to the heat of	Leave de la description de la
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) alternative OCD-approved plan \(\subseteq \).		
11 (57 -		
SIGNATURE IVI · >-	TITLE Senior Op	erations Technician DATE 4-9-06
Tyme on mint name. Malice 7		
Type or print name: Melisa Zimmeri	man E-mail address: melisa.zimmern	nan@dvn.com Telephone No.: (405) 552-7917
For State Use Only		
APPROVED BY: A VILLENCE TITLE FUTY OIL & GAS INSPECTOR, DIST. & DATE APR 1 3 2006		
Conditions of Approval (if any):	TITE TENDENCE A	DATE DATE
Conditions of Approval (if any):		