Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	
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LUI	6. If Indian, Allottee or Tribe Name	
	RECEIVED	
(7. If Unit or CA/Agreement, Name and/or No.	
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	8. Well Name and No. Federal #10	
	9. API Well No.	
	30-039-05956 10. Field and Pool, or Exploratory Area	
	Lindrith	
	11. County or Parish, State	
	Rio Arriba Co., NM	
ICE, R	EPORT, OR OTHER DATA	
ON		
tion (Sta	water Shut-Off	
nation	₩ell Integrity Well Integrity Other Final Report	
plete rarily Ab	· · · · · · · · · · · · · · · · · · ·	
Disposal		
	ny proposed work and approximate duration thereof.	
	te vertical depths of all pertinent markers and zones. ed subsequent reports must be filed within 30 days	
	n a new interval, a Form 3160-4 must be filed once nation, have been completed, and the operator has	,
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and set case Blue rton. Aci	DWH. NUWP. POH w/tbg. MIRU Blue Jet. @ 3502'. POH. RIH and perforate Pictured e Jet. RIH w/SN, 1 jt tbg., Baker model C idize Pictured Cliffs perforations down tbg. Swab well back to clean up. Release	
L and 2	2,272 lbs. 20/40 sand. Avg. treating rate = 14.2	
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nalysis a	and Control Manager	الريخ
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SUBMIT IN TRI	IPLICATE- Other insti	ructions on revers	se side.	7. If Only OF	CA/Agreement Name and/or No.	
Type of Well Oil Well	Gas Well Other			8. Well Nam	the state of the s	
Name of Operator NM & O Ope	crating Company			9 API Wel		
3a. Address 3b. Phone No. (incluide area code)					30-039-05956	
5 East 5, STE 3000 Tulsa, OK	918 584-3802	area consej	10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		Lindrith V			
26' FNL & 861' FWL				11. County o	r Parish, State	
NW/4 Sec. 24-T25N-R2W				Rio Arr	ibā Cō., NM	
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE,	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		ТҮР	E OF ACTION			
	✓ Acidize	Deepen	Production (S	tart (Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Final Report	
	Change Plans	Plug and Abandon	Temporarily A	Abandon		
Final Ahandonment Notice	Convert to Injection	Plug Back	☐ Water Disposa			
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(Instructions on page 2)

APR 17 2006