

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
**NMSF-079049-B**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**San Juan 28-6 Unit**

8. FARM OR LEASE NAME, WELL NO.

**#170N**

9. API WELL NO.

**30-039-29573**

10. FIELD AND POOL, OR WILDCAT

**Blanco MV/ Basin DK**

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

**Sec. 5, T27N, R6W, NMPM**

12. COUNTY OR  
PARISH  
**Rio Arriba**

13. STATE  
**New Mexico**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

**BURLINGTON RESOURCES OIL & GAS COMPANY LP**

3. ADDRESS AND TELEPHONE NO.

**PO Box 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

**Unit P (SESE), 180' FSL & 80' FEL**

At top prod. interval reported below

**SAME**

At total depth

**SAME**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

**Rio Arriba**

13. STATE

**New Mexico**

15. DATE SPUDDED

**11/18/05**

16. DATE T.D. REACHED

**11/26/05**

17. DATE COMPL. (Ready to prod.)

**2/7/06**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

**KB-6219' GL-6207'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

**7362'**

21. PLUG, BACK T.D., MD & TVD

**7360'**

22. IF MULTIPLE COMPL.,  
HOW MANY\*

**2**

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

**X**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Mesaverde- 5492' - 3843'**

25. WAS DIRECTIONAL  
SURVEY MADE

**Yes**

26. LOGS

**Gamma Ray/CCL Acoustic Cement Bond Log**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	229'	12-1/4"	TOC- SURF'; 252 sx	18 bbls
7" J-55	20#	3128'	8-3/4"	TOC- SURF'; 451 sx	15 bbls
4-1/2" J-55	11.6# & 10.5#	7361	6-1/4"	TOC (1100')- SURF'; 444 sx*	0 bbls
				*Includes Squeeze	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 4.7# J-55	7390'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**.32" diam. 80 holes**  
**PT/LKT 5492' to 4970' = 1 spf = 28 holes**  
**CH 4895' to 4422' = 1 spf = 27 holes**  
**Lewis 4319' - 3843' = 1 spf = 25 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5492-4970	SEE ATTACHED
4895-4422	
4319-3843	

33. PRODUCTION  
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pump**

WELL STATUS (Producing or shut-in)

**SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
<b>2/2/06</b>	<b>1 hr</b>	<b>2"</b>		<b>0</b>	<b>99 mcf</b>		
FLWS. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
<b>SI - 846 #</b>	<b>SI - 792#</b>		<b>0</b>	<b>2277 mcf/d</b>	<b>0</b>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This is a DK/MV commingled well per order DHC 1977AZ**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Patsy Clugston*

TITLE

**Sr. Regulatory Specialist**

DATE **4/18/06**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

