

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-29622

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-290-38

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☐WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

14538

8. Well No.

SJ 27-5 Unit #111N

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Basin DK / Blanco MV

4. Well Location

Unit Letter K 2590 Feet From The South Line and 2520' Feet From The West LineSection 2 Township 27N Range 5W NMPM Rio Arriba County

10. Date Spudded

12/11/05

11. Date T.D. Reached

12/22/05

12. Date Compl. (Ready to Prod.)

4/3/06

13. Elevations (DF&RKB, RT, GR, etc.)

KB-6849'; GL-6837'

14. Elev. Casinghead

15. Total Depth

8138'

16. Plug Back T.D.

8134'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

Blanco Mesaverde 4666' - 6322'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cased hole GR/CCL/CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	358'	12-1/4"	282 sx (373 cf)	22 bbls
7"	20#, J-55	3963'	8-5/8"	561 sx (1160 cf)	50 bbls
4-1/2"	10.5#, J-55	8136'	6-1/4"	304 sx (611 cf)	TOC @ 3370'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8", 4.7#	7928'	

26. Perforation record (interval, size, and number)

Mesaverde

@ 1 spf 5804' - 6322' = 28 holes

@ 1 spf 5281' - 5732' = 27 holes

@ 1 spf 4666' - 5156' = 25 holes

Total 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4666' - 6322'

10 bbls 15% HCL acid X 3 - each set of perfs acidized

5804' - 6322'

52K gal 60% slick; 100K# 20/40 Sand; 11365K scf N2

5281' - 5832'

47K gal 60% slick; 100K# 20/40 sand; 1047 scf N2

4666' - 5156'

28K gal 20# Linear N2 foam; 200K# sand, 1394K scf N2

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI	flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.
4/3/06	1	2"	Test Period		65 mcf	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr.)
SI - 435#	SI - 499#		0	1569 mcf	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is now a MV/DK commingle well being commingled per Order DHC-2058AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Patsy Clugston

Title

Sr. Regulatory Specialist

Date

4/12/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 3048
 T. Kirtland-Fruitland 3266 & 3491
 T. Pictured Cliffs 3713
 T. Cliff House 5278
 T. Menefee 5532
 T. Point Lookout 5881
 T. Mancos 6399
 T. Gallup 7046
 Base Greenhorn 7808
 T. Dakota 7908
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3048	3266	218	White, cr-gr ss.	5881	6339	458	Dark gry carb shale
3266	3491	225	Gry sh interbedded w/tight, gry, fine-gr ss				Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.
3491	3713	222	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	6399	7084	685	interbedded sh
3713	3893	180	Bn-gry, fine grn, tight ss				Highly calc gry sh w/thin lmst
3893	4272	379	Gy fn grn sility, gluconitic sd	7046	7808	762	Dk gry shale, fossil & carb
4272	4662	390	White, waxy chalky bentonite	7808	7893	85	w/pyrite incl
							Lt to dk gry foss carb sl calc sl
4662	5278	616	stone w/drck gry shale	7873	7908	35	silty ss w/pyrite incl thin sh bands
5278	5475	197	ss. Gry, fine-grn, dense sil ss.	7908			clay & shale breaks
5475	5532	57	Med-dark gry, fine gr ss, carb sh & coal				
5532	5881	349	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				