

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 APR 13 PM 1 52

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf - Unit C (NENW), 1250' FNL & 1720' FWL, Section 20, T29N R7WE, NMPM

RECEIVED
070 FARMINGTON NM



5. **Lease Number**
NMSF-078424

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 29-7 Unit
Well Name & Number**

9. **SJ 29-7 Unit #49M
API Well No.**
039
30-045-29763

10. **Field and Pool**

Basin DK / Blanco MV

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - Casing Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3/26/06 RIH w/8-3/4" bit & tagged cement @ 303'. D/O plug & cement to 365'. Drilled formation to 500'. Used Directional tools & slide from 500' to 509'. Directional drilled to intermediate TD @ 4137' (MD). COOH w/directional tools. RIH w/8-3/4" roller cone bit & washed & reamed to 4137'. Circ. hole. RIH w/96 jts 7", 23# L-80 casing and set 4137' w/stage tool @ 3263'. RU BJ to cement. 1st Stage - Pumped preflush of 10 bbls FW/10 bbls mud clean & 10 bbls FW. Pumped scavenger cement - 19 sx (57 cf - 10 bbls) Premium Lite w/ 3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .40% SMS, 8.0% Gel. Tailed w/90 sx (124 cf - 22 bbl slurry). Dropped plug and displaced w/40 bbls FW & 121 bbls mud. Bumped plug w/800 psi @ 1316 hrs 4/1/06. Held okay. Opened DV tool w/2400 psi. Circ. 10 bbls cement to pit. 2nd Stage - Pumped preflush of 10 bbls FW, 10 bbls Mud clean ahead of 19 sx (57 cf - 10 bbls) Premium Lite w/1% CaCl₂, .25#/sx Celloflake, .40 FL-52. Tailed w/475 sx Premium Lite cement w/3% CaCl₂, .25#/sx Celloflake. 5#/sx LCM-1, .4% FL-52, .4% SMS, 8% Gel. Dropped plug and displaced w/129 bbls FW. RD MD BOP bumped plug & closed DV tool @ 1830 hrs w/2431 psi 4/1/06. Held good - Circ. 100 bbls cement to pit. RD BJ. ND BOP, NU B Section & BOPE. WOC. PT casing & rams to 1500 psi - 30 min. Held OK.

4/3/06 RIH w/6-1/4" bit & D/O DV tool @ 3263'. Load hole & PT DV tool to 1500#/30 min. OK. Drilled from 4137 - 8271' (TVD) (TMD - 8093'). TD reached 4/7/06. Circ. hole. RIH w/194 jts 4-1/2" 11.6#, L-80 casing and set @ 8271'. RU to cement. Pumped preflush of 10 bbls chemical wash & 2 bbls FW. Lead w/9 sx (28 cf - 5 bbl slurry) Premium Lite as scavenger. Tailed w/315 sx (624 cf - 111 bbl slurry) Premium Lite HS w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/128.5 bbls FW. Bumped plug from 870 # to 1340#. Plug down @ 2351 hrs 4/7/06. ND BOP, NU WH. Will show casing PT on and TOC on next report. PT will be conducted by the completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist

Date APR 14 2006

FARMINGTON FIELD OFFICE

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EMOCD