

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator *General Minerals Corporation*

3a. Address *4133 N. Lincoln Blvd.  
Oklahoma City, OK 73105*

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*198E SL # 2212 FWL section 20, T 29 N, R 11 W*

5. Lease Serial No.  
*NM 020982*

6. If Indian, Allottee or Tribe Name  
*Federal*

7. If Unit or CA/Agreement, Name and/or No.  
*NM 015 P35-87C-33*

8. Well Name and No.  
*Delo # 6*

9. API Well No.  
*30-0045 20967*

10. Field and Pool, or Exploratory Area  
*FULCHER KUTZ*

11. County or Parish, State  
*San Juan county, N.M*

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*BOND # NM 2489*  
*Perforate Fruitland coal 1110 ft to 1623 ft, 39 ft ASPD and acidize well down well and produce. see attachments.*

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

*KAIS K Agrawal*

Title *President*

Signature

*Kais K Agrawal*

Date

*4/6/06*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Matt Halbert*

Title

*PETE ENG*

Date

*4/10/06*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*BLM - FFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCB**

COMPLETION PROCEDURE FOR FRUITLAND COAL  
WELL NO. DELO # 6

1. Rig up a well service rig on the well. Pull 1-1/4 inch tubing and lay down. Swab Picture Cliff with 1 1/4 tubing before pulling out of hole & mark gas flow.
2. Log well to total depth of 1762 ft from surface elevation of 5488 and tally casing collars. Run Gamma Ray, Casing collar locator, dual space neutron and bond logs. Process logs to identify gas bearing zones and porosity.
3. Fill casing with KCL water to target depth plus 300 ft.
4. Perforate with Scallop gun all coal seams greater than six inches identified as gas bearing. Perforate from top down at four to six shots per foot for 23 inch deep penetration gun and keep hole loaded with water.
5. Swab well dry and ascertain zones giving up gas and record depths.
6. Use a two inch gas tester to determine gas flow rates from each coal layer.
7. Determine rate of water penetration from the perforations. If water penetration exceeds one barrel/hour, continue to swab well to clean out debris.
8. Frac well with two percent KCL water. Set packer above Picture Cliff at 1608 ft with a bull plug at bottom tail and a four ft perforated sub above packer.
9. If water penetration exceeds two barrel per hour, install 2 3/8 " API tubing, 1 1/2 inch Fag insert pump with spray metal plunger and stain less steel barrel with six feet stroke, 5/8 inch rods and a Cook 25 Pump Jack and run electric to well.
10. Install salt water tank inside a dyke appropriately designed to store one weeks water production plus one week reserve volume.
11. File well completion reports with BLM and NMOCD.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-0045020967	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name <del>FULCHER</del> KUTZ
<sup>4</sup> Property Code Delo	<sup>5</sup> Property Name <del>FULCHER</del>	<sup>6</sup> Well Number # 6
<sup>7</sup> OGRID No. 8672	<sup>8</sup> Operator Name General Minerals Corp. 4133 N Lincoln, OK City 73103	<sup>9</sup> Elevation 5488 GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	20	T29N	11W		1980 FSL		2212 FWL		SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill <del>Joint</del>	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>In Progress</i> Signature: <i>Kris K. Agrawal</i> Date: <i>9/16/06</i> Printed Name: KRIS K. AGRAWAL
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>see attached Prior Survey</i> Date of Survey: Signature and Seal of Professional Surveyor: <i>New survey not required according to State Hayden of NMOC.D</i> Certificate Number:

2212'

Delo # 6

NM 020982

1980

FEE LANDS

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

*All distances must be from the outer boundaries of the Section*

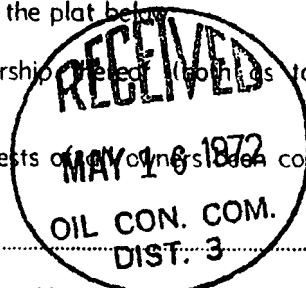
Operator <b>W. M. GALLAWAY</b>			Lease <b>Dele</b>		Well No. <b>5</b>
Unit Letter <b>K</b>	Section <b>20</b>	Township <b>29 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>2212</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>5488.0</b>	Producing Formation <b>Pictured Cliffs</b>	Pool <b>Fulcher Kutz</b>	Dedicated Acreage: <b>160</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners consolidated by communitization, unitization, force-pooling, etc?

( ) Yes ( ) No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



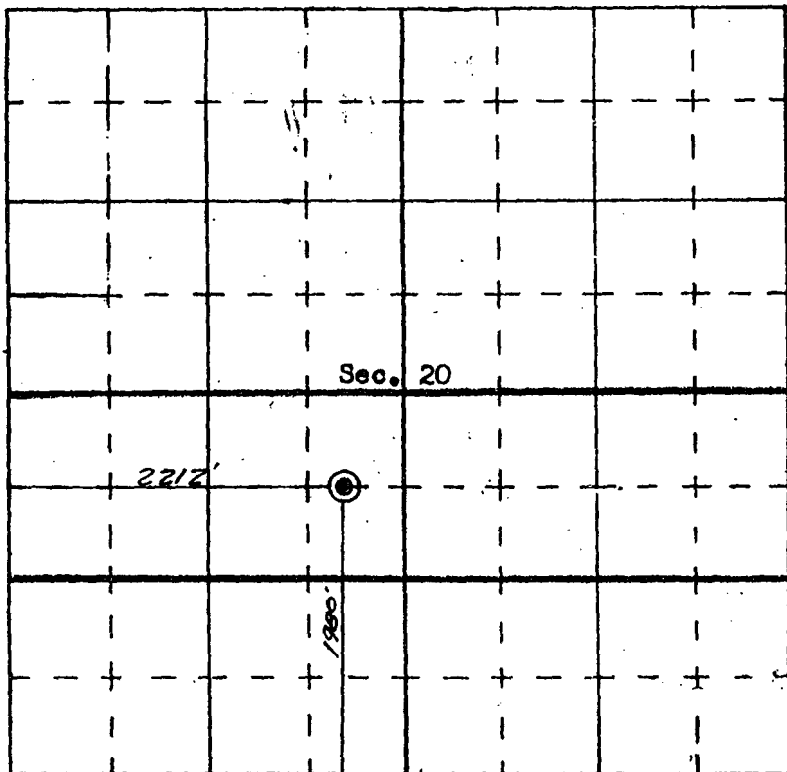
**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*W. M. Gallaway*  
 Name \_\_\_\_\_  
 Position \_\_\_\_\_  
**Operator**  
 Company \_\_\_\_\_  
**W. M. Gallaway**  
 Date \_\_\_\_\_  
**May 15, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

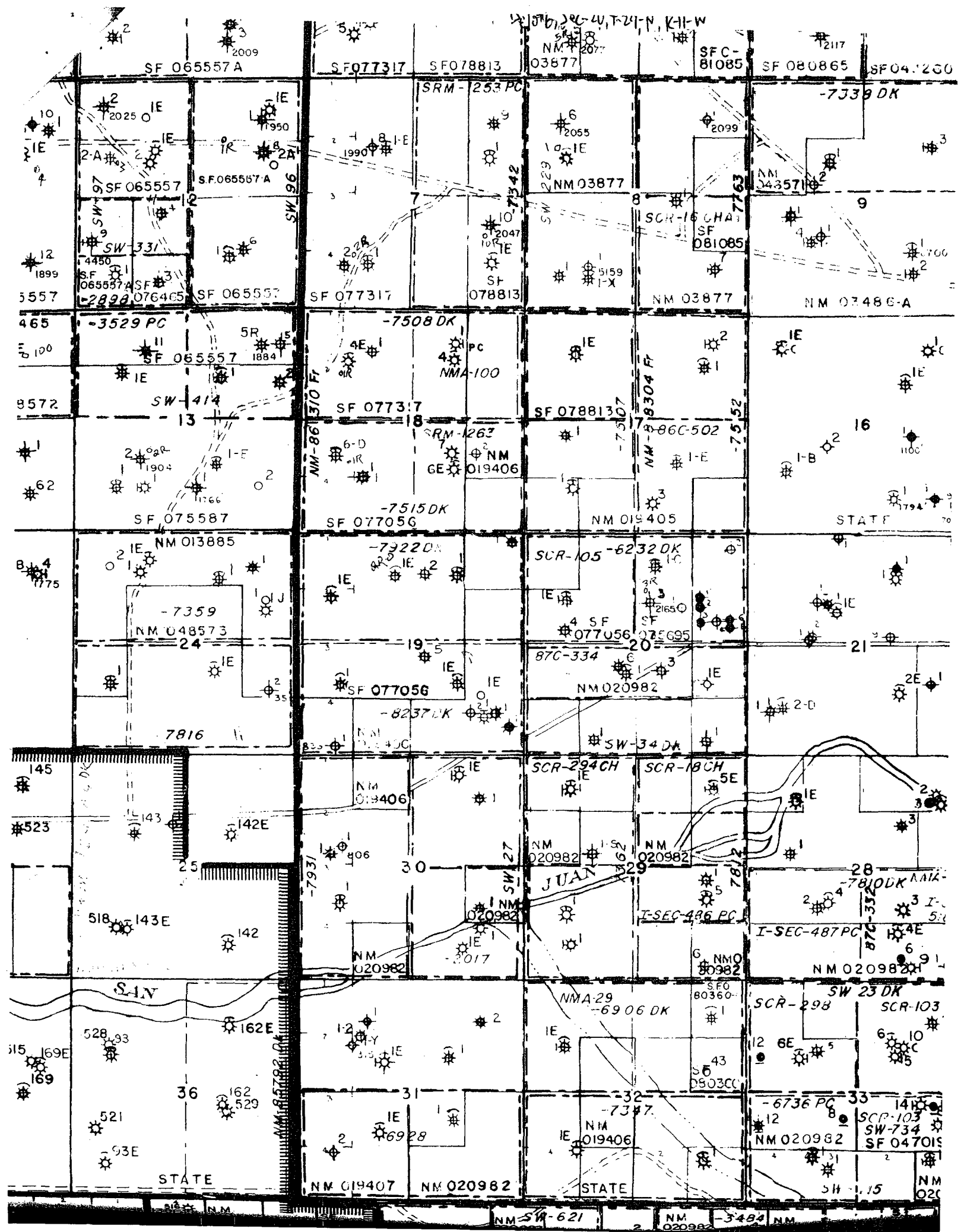
Date Surveyed **APR 11, 1972**  
 Registered Professional Engineer and Land Surveyor  
**JAMES P. LEESE**  
**1463**  
 Certificate No. \_\_\_\_\_



N

SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



District I  
1625 N. French Dr., Hobbs. NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-107  
Revised June 10, 2003

Filing Instructions  
At Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

4133 N. LINCOLN BLVD., OKLAHOMA CITY, OK 73105

GENERAL MINERALS CORPORATION

Operator

Address

Federal NM 020982

DeLo # 6

K

20

29 N

11 West

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Fruitland Coal	N/A	FULCHER KUTZ Pictured Cliff
b. Top and Bottom of Pay Section (Perforations)	1240 - 1604	N/A	1610 to 1690
c. Type of production (Oil or Gas)	Gas	N/A	Gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift	N/A	Artificial Lift
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	20 mcf/d	N/A	7 mcf/d

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature

Printed Name & Title Kris K. Agrawal, President

E-mail address Gastank98@yahoo.com

Date 4/6/2006

Telephone 800-362-8265

OIL CONSERVATION DIVISION

Approved by

Title

Date

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 4-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>NM 020982</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <b>AUG 16 1972</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>U. S.</b>	
2. NAME OF OPERATOR <b>W. M. GALLAWAY</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>101-2 Petroleum Plaza Bldg., Farmington, N. M. 87401</b>		8. FARM OR LEASE NAME <b>Delo</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1980' FSL, 2212' FWL</b> At top prod. interval reported below <b>SAME</b> At total depth <b>Same</b>		9. WELL NO. <b>6</b>	
14. PERMIT NO.		DATE ISSUED <b>5-15-72</b>	
15. DATE SPUDDED <b>6-15-72</b>		16. DATE T.D. REACHED <b>6-20-72</b>	
17. DATE COMPL. (Ready to prod.) <b>7-7-72</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>5492'</b>	
19. ELEV. CASINGHEAD <b>5489'</b>		10. FIELD AND POOL, OR WILDCAT <b>Pulcher Antz</b>	
20. TOTAL DEPTH, MD & TVD <b>1762'</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 20, T29N, R11W, NMPM</b>	
21. PLUG, BACK T.D., MD & TVD <b>1720'</b>		12. COUNTY OR PARISH <b>San Juan</b>	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE <b>N. M.</b>	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>1613' - 1623' Pictured Cliffs</b>		24. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>	
25. TYPE ELECTRIC AND OTHER LOGS RUN <b>IEL - CDL - GP</b>		26. WAS WELL CORDED <b>NO</b>	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<b>7 1/2"</b>	<b>23</b>	<b>65'</b>	<b>8 3/4"</b>
<b>4 1/2"</b>	<b>95</b>	<b>1747.39'</b>	<b>6 1/4"</b>
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			<b>1"</b>
			<b>1618'</b>
			<b>None</b>
31. PERFORATION RECORD (Interval, size and number) <b>1613' - 23' - 20 holes</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<b>1613'-23'</b>		<b>15,800 gal. water with 15,000 10-20 sand fracture treatment</b>	
33. PRODUCTION			
DATE FIRST PRODUCTION <b>7-7-72</b>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing on tubing</b>		WELL STATUS (Producing or shut-in) <b>Shut-in</b>
DATE OF TEST <b>8-2-72</b>	HOURS TESTED <b>3 hrs.</b>	CHOKE SIZE <b>3/4"</b>	PROD'N. FOR TEST PERIOD <b>None</b>
FLOW. TUBING PRESS. <b>142</b>	CASING PRESSURE <b>142</b>	CALCULATED 24-HOUR RATE <b>None</b>	OIL—BBL. <b>None</b>
			GAS—MCF. <b>399</b>
			WATER—BBL. <b>None</b>
			OIL GRAVITY-API (CORR.) <b>-</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented</b>			TEST WITNESSED BY <b>Kenneth E. Roddy</b>
35. LIST OF ATTACHMENTS <b>Test.</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <b>W. M. Gallaway</b>		TITLE <b>Operator</b>	
		DATE <b>Aug. 15, 1972</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

