UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.						OM	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000			
						5. Lease Serial No. NMSF078502	5. Lease Serial No. NMSF078502			
						6. If Indian, Allottee	6. If Indian, Allottee or tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on reverse side						7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well						8 Well Name and N	8. Well Name and No.			
Oil Well Gas Well Other						VANDEWART #2E	1			
2. Name of Operator BP AMERICA PRODUCTION COMPANY						9. API Well No.	9. API Well No. 3004525179			
3a. Address 200 Energy Way Farmington, NM 87402 3b. Phone No. (include area code) 918-925-7069						10. Field and Pool, or	10. Field and Pool, or Exploratory Area  Basin Dakota / Blanco Mesaverde			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)										
SE/NW SEC 13 T29N R8W						SAN JUAN, NM	11. County or Parish, State SAN JUAN, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	ТҮРЕ					F ACTION				
Notice of Intent	Acidi	ze l		Deepen		Production (Start/Resume)	Water shut-Off			
Notice of Intent	Alter	Casing		Fracture Treat		Reclamation		Well Integrity		
	Casin	g Repair		New Construction		Recomplete		Other		
Subsequent Report	Change Plans			Plug and Abandon		Water Disposal				
Final Abandonment Notice	Conv	ert to Injection		Plug Back						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.										
BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent due to an established production rate. Our fixed rate will be 13% Basin Dakota and 87% Blanco Mesaverde.										
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I hereby certify that the foregoing is true and correct     Name (Printed/typed)					<u></u>	1,5 Tollar	- Aller			
Nichelle Moore				Title Pr	Title Production Analyst					
Signature Tuchelle Moore Date February 14, 2006										
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by Math Halbut					ETE	EN6 Date	i	3/11/06		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					BI	M- FFO		ere.		
Title 18 U.S.C. Section 1001 and Title any false, fictitious or fraudulent statement	43 U.S.C. Se ents or represe	ction 1212, make intations as to any m	t a cı ıatter	ime for any person kno witin its jurisdiction.	wingly	and willfully to make to any d	eparti Lul	nent or agency of the United States		
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