FORM APPROVED **UNITED STATES** OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 **BUREAU OF LAND MANGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMSF078097 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE – Other instructions on reverse side NMNM73380 Type of Well Well Name and No. Oil Well Gas Well Other HEATON A 1E Name of Operator API Well No. **BP AMERICA PRODUCTION COMPANY** 3004525971 3a. Address 3b. Phone No. (include area code) Field and Pool, or Exploratory Area 200 Energy Way Farmington, NM 87402 918-925-7069 Basin Dakota / Blanco Mesaverde Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State NE/NW SEC 30 T31N R11W SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Recomplete Casing Repair **New Construction** Subsequent Report Change Plans Plug and Abandon Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent ducto an established production rate. Our fixed rate will be 13% Basin Dakota and 87% Blanco Mesaverde. DHC 164AZ I hereby certify that the foregoing is true and correct Name (Printed/typed) Nichelle Moore Title Production Analyst 10040 February 15, 2006 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.