

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 03/28/2006

API No. 30-045-33083

DHC No. DHC2168AZ

Well Name
CULPEPPER MARTIN

Well No.
#1M

Unit Letter A	Section 31	Township T032N	Range R012W	Footage 975' FNL & 670' FEL
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County, State
**San Juan County,
New Mexico**

Completion Date
03/02/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1098 MCFD	92%	0 BOPD	0%
DAKOTA	100 MCFD	8%	6 BOPD	100%
	1198		6	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	4-3-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	3/28/06

