

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078872-A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit E (SWNW), 2310' FNL & 790' FWL, Sec. 4, T27N, R11W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Frontier B 3

9. API Well No.
30-045-06861

10. Field and Pool or Exploratory Area
Kutz Gallup / Basin Dakota

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FAN</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/4/2012. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 1/31/2018 with Bertha Spencer & Gary Smith. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3
FEB 13 2018

RECEIVED
FEB 06 2018

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Christine Brock

Title **Operations/Regulatory Technician**

Signature *Christine Brock*

Date **2/6/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Sarah N...*

Title **Supr NRS** Date **2/7/18**

Office **FTO**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RCC Reclamation Completion			Location Name: <u>FRONTIER B#3</u>			Date: _____ Revision 2 (3/11/17)		
API#: <u>30-045-06861</u>			UL-Seq-Twn-Rng: <u>"E" T27N R11W Sec 4</u>			Lat/Long: <u>36.60515</u>		
Surface Owner: <u>NAVAJO-NAPI</u>			Lease#: <u>SF 07872-A</u>			County/State: <u>SAN JUAN NEW MEXICO</u>		
Pipeline Owner: <u>ENTERPRISE</u>			Twin/Co-Locate Well Name & Operator:			Contractor:		
Onsite: <u>Sam Jaquez</u>			Agency Inspector: <u>[Signature]</u>			Seed Mix:		
Interim Reclamation			Final Reclamation			Remediation		
Have pit sample results been approved	Completed	Incomplete	3rd party pipelines removed	Completed	Incomplete	Facilities stripped	Completed	Incomplete
Has water been removed from pit			Anchors removed			Certificate of waste issued & approved		
Have pit marker photos been taken			Equipment and piping removed			Depth:		
Has certificate of waste been issued & approved			Power poles removed			Width:		
Have all pit contents been removed			Cathodic protection removed			Length:		
Has sample after content removal been taken			Vegetative cages removed			Date of Excavation Start:		
Is location contoured			CMP's removed			Date of Excavation End:		
Is there 4" of cover over pit			Non native gravel buried or removed			Date of Backfill Start:		
Has top soil been spread evenly			Noxious weeds removed or sprayed			Date of Backfill End:		
Has all non-native gravel been buried or removed			Invasive weeds removed or sprayed			Yards Hauled Out:		
Has pit liner been removed			Contouring complete			Impacted Soil Hauled To:		
Has all trash been removed			Top soil spread			Yards Hauled In:		
Have all weeds been removed			Divertions clean and functional			Fresh Soil Hauled In From:		
Teardrop allows vehicle access to all facilities			Silt trap clean and functional			Approval to backfill		
Drainage ditches allow adequate run off			Cattle guard / gates removed			Back fill mechanically compacted		
All non-traffic areas disked properly			Cellar / mouse hole covered			Facilities reset		
All non-traffic areas seeded			Erosion under control			Trash and debris removed		
Seeded areas have been mulched			Location properly ripped			Close Out Completed		
Noxious weeds have been removed or sprayed			Location properly disked			Soil Removal Sundry Ready to be Filed		
Invasive weeds have been removed or sprayed			Location seeded					
Barriers set to deter traffic			Photo transect installed					
Silt traps are functional			Access road properly closed					
Culverts are functional			Public use controlled					
Upper diversion is functional			Barriers in place					
Have wellhead cages and jersey barriers been removed			Grazing controlled					
Have reclamation pictures been taken			P&A marker installed & legible					
Growth at least 70%			Well sign removed					
Agency Inspection Date:			Growth at least 70%					
Sundry is ready to file			Trash and debris removed from location					
			Final reclamation photos taken					
			Agency Inspection Date: <u>1-31-2018</u>					
			FAN Ready to be filed					
Comments:				Comments:				Comments:
				<u>Bertha Aguirre</u>				
				<u>GSmitn</u>				
				<u>REMOVE PIPE EXPOSED</u>				

