

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 30 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-078935</b>
2. Name of Operator <b>Hilcorp Energy Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4700, Farmington, NM 87499</b>		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <b>505-599-3400</b>		8. Well Name and No. <b>Thompson C 5</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit D (NWNW), 990' FNL &amp; 990' FWL, Sec. 3, T27N, R12W</b>		9. API Well No. <b>30-045-06924</b>
		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal / Kutz PC</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FAN</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/24/1992. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 11/28/2017 with Gary Smith & Bertha Spencer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3

FEB 13 2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Christine Brock</b>		Title <b>Operations/Regulatory Technician</b>
Signature <i>Christine Brock</i>		Date <b>1/30/2018</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Susan N. Soot</i>	Title <i>Susan NRS</i>	Date <i>2/7/18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>WFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ✓

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RCC Reclamation Completion				Location Name: <u>Thompson C.S.</u>				Date: <u>11-28-2017</u>				Revision 2 (3/7/17)								
API#: <u>30-045-06924</u>				UL-Sec-Twn-Rng: <u>"D" T27N R12W Sec.3</u>				Lat/Long: <u>36.60689 -108.084</u>												
Surface Owner: <u>NAPI</u>				Lease#				County/State: <u>SAN JUAN NEW MEX.</u>												
Pipeline Owner:				Twin/Co-Locate Well Name & Operator: <u>HILCORD/HILCORD</u>																
Onsite: <u>SAM Jaquez</u>				Agency Inspector:				Contractor:				Seed Mbr: <u>NAPI</u>								
Interim Reclamation				Completed	Incomplete	N/A	Final Reclamation				Completed	Incomplete	N/A	Remediation				Completed	Incomplete	N/A
Have pit sample results been approved							3rd party pipeline removed				✓			Facilities stripped						
Has water been removed from pit							Anchors removed				✓			Certificate of waste issued & approved						
Have pit marker photos been taken							Equipment and piping removed				✓			Depth:						
Has certificate of waste been issued & approved							Power poles removed				✓		✓	Width:						
Have all pit contents been removed							Cathodic protection removed				✓			Length:						
Has sample after content removal been taken							Vegetative cages removed				✓			Date of Excavation Start:						
Is location contoured							CMP's removed				✓		✓	Date of Excavation End:						
Is there 4' of cover over pit							Non native gravel buried or removed				✓			Date of Backfill Start:						
Has top soil been spread evenly							Noxious weeds removed or sprayed				✓			Date of Backfill End:						
Has all non-native gravel been buried or removed							Invasive weeds removed or sprayed				✓			Yards Hauled Out:						
Has pit liner been removed							Contouring complete				✓			Impacted Soil Hauled To:						
Has all trash been removed							Top soil spread				✓			Yards Hauled In:						
Have all weeds been removed							Diversions clean and functional				✓			Fresh Soil Hauled In From:						
Teardrop allows vehicle access to all facilities							Silt trap clean and functional				✓		✓	Approval to backfill						
Drainage ditches allow adequate run off							Cattle guard / gates removed				✓		✓	Back fill mechanically compacted						
All non-traffic areas disked properly							Cellar / mouse hole covered				✓		✓	Facilities reset						
All non-traffic areas seeded							Erosion under control				✓		✓	Trash and debris removed						
Seeded areas have been mulched							Location properly ripped				✓		✓	Close Out Completed						
Noxious weeds have been removed or sprayed							Location properly disked				✓		✓	Soil Removal Sundry Ready to be Filed						
Invasive weeds have been removed or sprayed							Location seeded				✓		✓							
Barriers set to deter traffic							Photo transect installed				✓		✓							
Silt traps are functional							Access road properly closed				✓		✓							
Culverts are functional							Public use controlled				✓		✓							
Upper diversion is functional							Barriers in place				✓		✓							
Have wellhead cages and jersey barriers been removed							Grazing controlled				✓		✓							
Have reclamation pictures been taken							P&A marker installed & legible				✓		✓							
Growth at least 70%							Well sign removed				✓		✓							
Agency Inspection Date:							Growth at least 70%				✓		✓							
Sundry is ready to file							Trash and debris removed from location				✓		✓							
							Final reclamation photos taken				✓		✓							
							Agency Inspection Date: <u>11-28-2017</u>				✓		✓							
							FAN Ready to be filed				✓		✓							
Comments:						Comments:  <div style="text-align: center;">             SUBMIT FAN              WELL IN NAPI FIELD              WELL MARKER BURIED 6' Deep              SUBMIT WITH WATER Sample              RESULTS           </div>						Comments:								



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Hilcorp  
3401 30th Street  
Farmington NM, 87401

Project: Formation Comparison  
Project Name / Number: [none]  
Project Manager: David Bounds

Reported:  
10/20/17 16:21

**Thompson C5 (Area 2)**

**1710160-01 (Water)**

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
<b>General Chemistry</b>									
Alkalinity, Bicarbonate as CaCO <sub>3</sub> *	295	10.0		mg/L	5	10/19/17	2320 B		CMS
Alkalinity, Carbonate as CaCO <sub>3</sub> *	15.0	10.0		mg/L	5	10/19/17	2320 B		CMS
Chloride*	48.3	25.0	3.58	mg/L	25	10/19/17	EPA300.0		JDA
Total Dissolved Solids*	765	10.0		mg/L	1	10/19/17	EPA160.1		LLG
Sulfate*	210	25.0	3.91	mg/L	25	10/19/17	EPA300.0		JDA
<b>Potentially Dissolved Metals by ICP</b>									
Calcium*	73.1	2.00	0.717	mg/L	20	10/20/17	EPA200.7		JDA
Iron*	5.41	1.00	0.281	mg/L	20	10/20/17	EPA200.7		JDA
Magnesium*	38.7	2.00	0.513	mg/L	20	10/20/17	EPA200.7		JDA
Sodium*	122	20.0	1.74	mg/L	20	10/20/17	EPA200.7		JDA

Green Analytical Laboratories

*Debbie Zufelt*

Debbie Zufelt, Reports Manager

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