

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 03189

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Cox Canyon Unit 8

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-11492

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

10. Field and Pool or Exploratory Area
Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1389' FSL & 1309' FEL Sec 8 T32N R11W Unit: I

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Remedial repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX request to submit remedial repair dated back to 1/8/2003.

12/20/2002-Spot in rig & equipment. Rig repairs. SD for holiday week.

12/30/2002- RU rig. Pump & pit. Spot in blow tank. RU 2lines to blow tank. Blow well down. Kill tbg w/ 10bbls of 2% KCL. NDWH. NU BOP. RU floor. CO rams & slips. SI & SWFN.

12/31/2002-Start equip. Blow well down. Kill tbg w/ 10bbls of 2%KCL. POOH, laying down w/ 184jts of 2 3/8" tbg. Perf sub & notch clear on bottom. MU tools. Tally top row. Start in hole & stack out in WH. Kill csg w/ 30bbls 2% KCL. Inspect. Guide is for 4 1/2" csg. LD mill & MU 3 7/8" bit. Tally in w/ 3-7/8" bit & csg scrapper to 5735'. PU bit to 5673'. Drain pumps & lines. SI & SWFN.

1/2/2003-Start equip. RU power swivel & air manifold. Attempt to break CIG w/ air only (tbg plugged) attempt to clear tbg w/ 2% KCL. No luck. TOOH, w/ bit & CS (bit & float plugged). ND stripper head. NU lubricator. WL set 5" CIBP @ 4500'. POOH, w/ setting tool. Blow csg down. Load w/ 85bbls 2% KCL.. Re-head W/L. **Ran CBL & CCL f/4500' - 2500' (ratty cmt). TOC @ 2600'**. ND csg head. Leave 4 bolts. Drain pump & lines. SI & SWFN.

1/3/2003-Start equip. RD rig floor. ND BOPs. Finish ND tbg hanger. MU tools. Tie back on single line. Spear csg & attempt to pull 5' slips. Beat on hanger & pulled slips. Release spear. NU new tbg hanger. NU BOPs, CO csg valves. RU rig floor. Spear csg. RU weatherford W/L free point & find free pipe @ 3000'. **Backoff cut 5" csg @ 2993'**. Released spear. RD W/L. Drain pump & lines. SI & SWFN.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Marie E. Florez

By: 
Title: Permit Tech

Date: 1/11/18

Signature 

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*Record Clean up -
AV NMOC - Rec'd Feb. 2018*

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FARMINGTON FIELD OFFICE RECEIVED
FEB 09 2018

Farmington Field Office
Bureau of Land Management

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Cox Canyon Unit 8 API # 30-045-11492



Location	Sec: 8	Twnshp: 32N	Rge: 11W	Spud Date:	2/10/1956	Elevation: 6597' GR
Footage	1389' FSL	1309' FEL		Completion:	4/1/1956	County San Juan
Lat:	36.996006			Formation:	Blanco Mesaverde	KB 11'
Long:	-108.0076447			First Delivery:	10/26/1956	Wellbore updated: 2/8/2018

1/6/2003-Ran CBL @ 2900' - 1100'
(ratty cmt). Free pipe f/1100' - surface.

Surface: csg set @ 9-5/8" @ 205', 6jts of H-40 32.3# w/ shoe.
Cmt 125sx of cmt.

- Ojo Alamo 2037'
- Kirtland 2182'
- Fruitland 2775'
- Pictured Cliffs 3245'
- Lewis 3433'
- Cliffhouse 5114'
- Menefee 5214'
- Pt. Lookout 5537'

TD @ 206.
Intermediate: csg set @ 7" @ 3450' 87jts of J-S, 20# w/ Guide shoe.
Cmt 180sx of cmt w/ 8% Gel & 50sx Neat on bottom w/ 1/4# floseal/sx..

TOC @ 2600'
1/2/2003-Ran CBL @ 4500' - 2500

TOL @ 2993'.
1/3/2003-Spear cut 5" csg @2993'.

TD @ 3450'

Production: csg set @ 5" @ 5745, 181jts J-S, 11.5# w/ Float shoe.
Cmt w/ 200sx cmt.

Perf'd 2SPF @ 5124'-16', 5144'-34', 5165'-52', 5173'-69', 5180'-76', 5200-5184'.

Perf'd 2SPF @ 5496'-84', 5472'-64', 5454'-46', 5394'-90', 5386'-82', 5320'-15', 5311'-07', 5274'-68', 5234'-26'.

Perf'd 2SPF @ 5608'-5592', 5586'-80', 5576'-62', 5560'-56', 5552'-42',

Perf'd 2SPF @ 5730'-26', 5720' -16', 5708'-04', 5701'-5697', 5676'-62', 5650'-44', 5640'-36', 5630'-26'.

PBTD @ 5740'.

TD @ 5745'.

1/8/2003 - tagged bttm 1/2 of CIBP, MO & pushed to PBTD of 5740'.

Chacra - 5116'-5200':Frac'd w/ 56,700gal of water.

Men-5496'-5226':Frac'd w/ 52,500gal of water.

UPL- 5542'-5608':Frac'd w/ 52,500gal of water.

LPL-5626'-5730':Frac'd w/ 52,500gal of water.

Tubing:Landed @ 5719' w/185jts of 2- 3/8" tbg 4.7# J-55. w/ perf nipple.

