



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

FEB 21 2018

Date of Test 2/21/2018 Operator BP America API # 30-0 45-21789

Property Name Florence R Well # 8A Location: Unit I Sec 14 Twn 30 Rge 9

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. NA Max. Inj. Pres. NA
Casinghead Pres. 0 Tbg. Inj. Pres. NA
Tubing Pres. 0
Int. Casing Pres. NA

Pressured annulus up to 585 psi. for 30 mins. Test passed/failed

REMARKS: MIT between production packers, 4 1/2" set @ 4255', 7" @ 2682'. 1000 lbs spring, 1 hr clock
1000 lbs 1 hr chart, recorder calibrated 1/24/2018. Start @ 0 psi, pressure up to 585 psi, 5 min
585 psi casing 0 psi BHT 0 psi, 10 min 583 psi casing 0 psi BHT 0 psi, 15 min
582 psi casing 0 psi BHT 0 psi, 20 min 580 psi casing 0 psi BHT 0 psi, 25 min 578 psi casing 0 psi
BHT 0 psi, 30 min 577 psi casing 0 psi BHT 0 psi, bled back to 0 psi

By Dulbert Wee
(Operator Representative)

Witness Jonathan D. Kelly
(NMOCD)

(Position)

Revised 02-11-02