District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3
FEB 07 2018

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Subsequent Report ☒ Final Report

Name of Company: BP America	Contact: Steve Moskal
Address: 380-A Airport Rd., Durango CO, 81303	Telephone No.: 505-330-9179
Facility Name: Gallegos Canyon Unit 155	Facility Type: Natural gas well

Surface Owner: Tribal	Mineral Owner: Federal	API No. 3004507269

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
N	23	28N	13W	990	South	1,700	West	

Latitude 36.64323° **Longitude** -108.19174°

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 7.0 bbl	Volume Recovered: none
Source of Release: Suspected integrity failure of below ground tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: September 19, 2016; 8:00 AM
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* During a well swabbing job it was noted a decrease in the level of the below grade tank. The level of the BGT was then closely monitored. It was noted that the level of the BGT had definitively dropped when returning to the site on 9/19/16. Review of the well file indicates a release dated November 27, 2013 may have not been addressed. However, during the stripping of equipment following plugging and abandonment of the well, samples were collected from the tank battery location and both below grade tank locations. The below grade tanks were closed out following NMAC 19.15.17.

Describe Area Affected and Cleanup Action Taken.* The fluid was removed from the tank. The tank will be removed and sampled for BTEX, TPH via 8015 and chlorides and submitted following the spill and release guidelines. Remediation proposed to be performed via soil shredding o March 29, 2017 has not been executed due to land access obtainment. BP has elected to plug and abandon the production well prior to beginning remediation at the site. During the stripping of the surface equipment at the site following the P&A of the well, soil samples were collected from the tank battery and the below grade tanks. The BGTs have been closed following NMAC 19.15.17. The results for the tank battery sampling are attached. Note, the condition of the tank battery appeared to be new in comparison of the other equipment on the location. It was likely remediated and renovated without being documented following the release on November 27, 2013. Based on the results of the attached laboratory results, no further action is required.

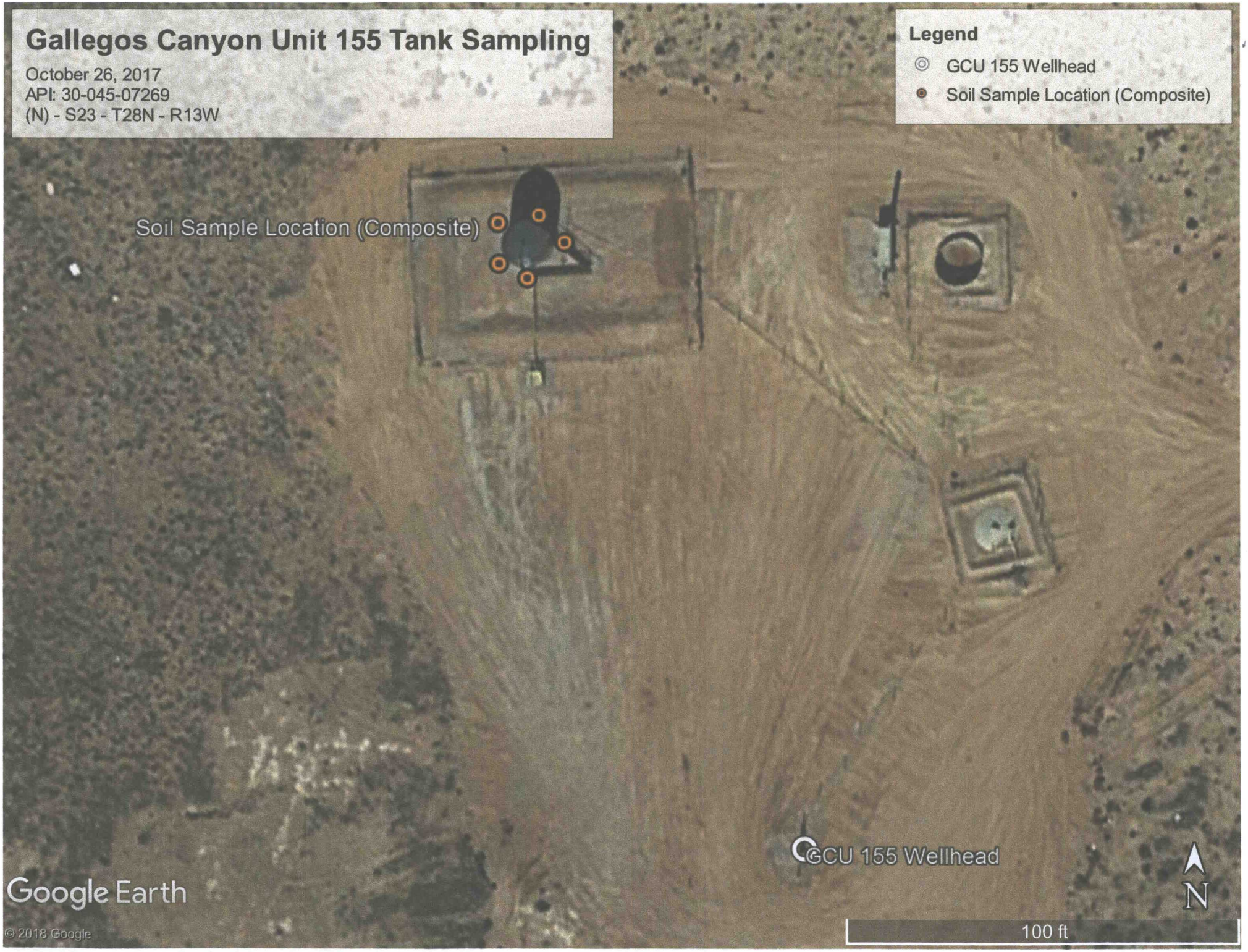
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist:	
Title: Field Environmental Coordinator	Approval Date: 2/26/18	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: —	Attached ☐
Date: February 5, 2018 Phone: 505-326-9497		

* Attach Additional Sheets If Necessary

#NSK 1410138797
#NCS 1634053119

(11)


Gallegos Canyon Unit 155 Tank Sampling
October 26, 2017
API: 30-045-07269
(N) - S23 - T28N - R13W
Legend
GCU 155 Wellhead
Soil Sample Location (Composite)
Soil Sample Location (Composite)
GCU 155 Wellhead
N
100 ft
Google Earth
© 2018 Google

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 31, 2017

Steve Moskal
Blagg Engineering
P. O. Box 87
Bloomfield, NM 87413
TEL: (505) 632-1199
FAX (505) 632-3903

RE: GCU 155 OrderNo.: 1710E46

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 2 sample(s) on 10/27/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1710E46**
Date Reported: **10/31/2017**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: GCU 155
Lab ID: 1710E46-001
Matrix: MEOH (SOIL)
Client Sample ID: Production Tank 5-pt @ 12"
Collection Date: 10/26/2017 11:03:00 AM
Received Date: 10/27/2017 8:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	30		mg/Kg	20	10/27/2017 1:02:41 PM	34680
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **TOM**	
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	10/27/2017 11:00:31 AM	34675
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	10/27/2017 11:00:31 AM	34675
Surr: DNOP	90.9	70-130		%Rec	1	10/27/2017 11:00:31 AM	34675
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.6		mg/Kg	1	10/27/2017 10:01:55 AM	G46704
Surr: BFB	83.7	15-316		%Rec	1	10/27/2017 10:01:55 AM	G46704
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.018		mg/Kg	1	10/27/2017 10:01:55 AM	B46704
Toluene	ND	0.036		mg/Kg	1	10/27/2017 10:01:55 AM	B46704
Ethylbenzene	ND	0.036		mg/Kg	1	10/27/2017 10:01:55 AM	B46704
Xylenes, Total	ND	0.072		mg/Kg	1	10/27/2017 10:01:55 AM	B46704
Surr: 4-Bromofluorobenzene	97.1	80-120		%Rec	1	10/27/2017 10:01:55 AM	B46704

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Analytical Report
Lab Order **1710E46**
Date Reported: **10/31/2017**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: GCU 155
Lab ID: 1710E46-002

Client Sample ID: Production Tank 5-pt @ 40"
Collection Date: 10/26/2017 11:28:00 AM
Matrix: MEOH (SOIL) **Received Date:** 10/27/2017 8:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	110	30		mg/Kg	20	10/27/2017 1:15:05 PM	34680
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **TOM**	
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	10/27/2017 11:22:32 AM	34675
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	10/27/2017 11:22:32 AM	34675
Surr: DNOP	91.4	70-130		%Rec	1	10/27/2017 11:22:32 AM	34675
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.5		mg/Kg	1	10/27/2017 10:25:22 AM	G46704
Surr: BFB	83.1	15-316		%Rec	1	10/27/2017 10:25:22 AM	G46704
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.023		mg/Kg	1	10/27/2017 10:25:22 AM	B46704
Toluene	ND	0.045		mg/Kg	1	10/27/2017 10:25:22 AM	B46704
Ethylbenzene	ND	0.045		mg/Kg	1	10/27/2017 10:25:22 AM	B46704
Xylenes, Total	ND	0.090		mg/Kg	1	10/27/2017 10:25:22 AM	B46704
Surr: 4-Bromofluorobenzene	97.0	80-120		%Rec	1	10/27/2017 10:25:22 AM	B46704

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1710E46**

31-Oct-17

Client: Blagg Engineering
Project: GCU 155

Sample ID	MB-34680	SampType:	mblk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	34680	RunNo:	46707					
Prep Date:	10/27/2017	Analysis Date:	10/27/2017	SeqNo:	1488562	Units:	mg/Kg			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-34680	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	34680	RunNo:	46707					
Prep Date:	10/27/2017	Analysis Date:	10/27/2017	SeqNo:	1488563	Units:	mg/Kg			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.8	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1710E46**

31-Oct-17

Client: Blagg Engineering
Project: GCU 155

Sample ID	LCS-34675	SampType:	LCS		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	LCSS	Batch ID:	34675		RunNo:	46696				
Prep Date:	10/27/2017	Analysis Date:	10/27/2017		SeqNo:	1487893	Units:	mg/Kg		

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.5	73.2	114			
Surr: DNOP	4.2		5.000		83.0	70	130			

Sample ID	MB-34675	SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS	Batch ID:	34675		RunNo:	46696				
Prep Date:	10/27/2017	Analysis Date:	10/27/2017		SeqNo:	1487894	Units:	mg/Kg		

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.1		10.00		91.1	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1710E46

31-Oct-17

Client: Blagg Engineering

Project: GCU 155

Sample ID RB	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: G46704	RunNo: 46704							
Prep Date:	Analysis Date: 10/27/2017	SeqNo: 1488186	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	830		1000		83.3	15	316			

Sample ID 2.5UG GRO LCS	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: G46704	RunNo: 46704							
Prep Date:	Analysis Date: 10/27/2017	SeqNo: 1488187	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	98.8	75.9	131			
Surr: BFB	960		1000		96.1	15	316			

Sample ID MB-34651	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 34651	RunNo: 46704							
Prep Date: 10/26/2017	Analysis Date: 10/27/2017	SeqNo: 1488208	Units: %Rec						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	870		1000		87.2	15	316			

Sample ID LCS-34651	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 34651	RunNo: 46704							
Prep Date: 10/26/2017	Analysis Date: 10/27/2017	SeqNo: 1488209	Units: %Rec						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	990		1000		99.0	15	316			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1710E46

31-Oct-17

Client: Blagg Engineering
Project: GCU 155

Sample ID RB	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles
Client ID: PBS	Batch ID: B46704	RunNo: 46704
Prep Date:	Analysis Date: 10/27/2017	SeqNo: 1488226 Units: mg/Kg

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.98		1.000		98.1	80	120			

Sample ID 100NG BTEX LCS	SampType: LCS	TestCode: EPA Method 8021B: Volatiles
Client ID: LCSS	Batch ID: B46704	RunNo: 46704
Prep Date:	Analysis Date: 10/27/2017	SeqNo: 1488227 Units: mg/Kg

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	1.000	0	96.3	77.3	128			
Toluene	0.94	0.050	1.000	0	94.4	79.2	125			
Ethylbenzene	0.93	0.050	1.000	0	93.3	80.7	127			
Xylenes, Total	2.8	0.10	3.000	0	93.8	81.6	129			
Surr: 4-Bromofluorobenzene	0.96		1.000		96.5	80	120			

Sample ID MB-34651	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles
Client ID: PBS	Batch ID: 34651	RunNo: 46704
Prep Date: 10/26/2017	Analysis Date: 10/27/2017	SeqNo: 1488248 Units: %Rec

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		99.7	80	120			

Sample ID LCS-34651	SampType: LCS	TestCode: EPA Method 8021B: Volatiles
Client ID: LCSS	Batch ID: 34651	RunNo: 46704
Prep Date: 10/26/2017	Analysis Date: 10/27/2017	SeqNo: 1488249 Units: %Rec

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		100	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG | Work Order Number: 1710E46 | RcptNo: 1

Received By: Sophia Campuzano 10/27/2017 8:00:00 AM

Completed By: Ashley Gallegos 10/27/2017 8:38:37 AM

Reviewed By: SRE 10/27/17

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☐	No ☐	No VOA Vials ☑
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.1	Good	Yes			

Chain-of-Custody Record

Client: BP AMERICA

BLAGG ENGINEERING INC.

Mailing Address:

Phone #: (505) 320-1183

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other

☐ EDD (Type)

Turn-Around Time: SAME DAY

☐ Standard ☒ Rush

Project Name: GCU 155

Project #:

Project Manager: STEVE MOSKAL

Sampler: JEFF BLAGG

On Ice: ☒ Yes ☐ No

Sample Temperature: 2.9 + 0.2 (CF) = 3.1

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1710E40	BTEX + ~~MTBE + TMB's~~ (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions ($F, Cl, NO_3, NO_2, PO_4, SO_4$)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	CHLORIDE				Air Bubbles (Y or N)
9/26/2017	1103	SOIL	PRODUCTION TANK 5-pt @ 12"	4 oz x1	COOL	-001	X		X									X				
"	1128	"	PRODUCTION TANK 5-pt @ 40"	"	"	-002	X		X									X				

Date:	Time:	Relinquished by:	Received by:	Date	Time
9/26/17	1604	Jeff Blagg	Christen Walls	10/26/17	1604
10/26/17	1941	Christen Walls	Tyler Cox	10/27/17	0800

Remarks: BILL BP
CONTACT: STEVE MOSKAL
CONTACT BP FOR BILLING CODES

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.