District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OIL CONS. DIV DIST. 3
Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

| | | | | | , | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|---------------------------|--|
| Release Notification and Corrective Action | | | | | | | | | | | | |
| | | | | | OPERATOR Initial Report Initial Repo | | | | | | | l Report |
| ompany W | PX Energy | Production | on, LLC | | | | | | | | | |
| | 222222111 | | | | Telephone No. 505-333-1880 | | | | | | | |
| | | 145H | Minoral O | | | | | | | | | |
| ner Federa | П | | | | | | 8403) | APINO | . 30-043-3 | 3490 | | |
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| Section | Township | Range | Feet from the | North | rth/South Line Feet from the Ea | | | West Line | | Coun | ty | |
| 9 | 23N | 08W | 1,180 | | North | 1,750 | | East | | San Ju | an | |
| | | | Latitude N36. | 24574 | 5 Longitude | W107.683798 | | | | | | |
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| ase Crude o | oil and produc | ed water | MAI | UKE | _ | | | Volume R | Recovered 6 | bbl | | |
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| ata Nation C | Given? | | | | | | | 5/27/17 1 | 1:25 | | | |
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| | | | | | Vanessa Fi | elds (NMOCD) | 2. | | | | | |
| | | | | | | | | AM | | | | |
| course Reac | hed? | | | | | | | | | | | |
| | | Yes 🛚 | No | | | | | | | | | |
| urse was Imp | pacted, Descr | ibe Fully. | | | | | | | | | | |
| ise of Proble | em and Reme | dial Action | n Taken.* | | | | | | | | | |
| | underground | flowline. | A spec truck was | called t | o the location | and fluids were r | ecovere | ed. The loca | ation was sh | nut-in a | nd cle | anup |
| ted. | | | | | | | | | | | | |
| a Affected a | and Cleanup A | Action Tak | en.* | | | | | | | | | |
| eo truoks res | overed appro | vimataly 6 | bbl of released fl | nide | | | | | | | | |
| | | | o boi of feleased if | uius. | | | | | | | | |
| | | | | | | ment was tempora | arily rea | noved from | the facility | . Impa | cted s | oil was |
| | | | | | | Favon confirmatio | | las mara ass | llastad and | lahamat | | alvered |
| | | | | | | | | | | labora | lory ai | lalyzed |
| nfirmation s | samples SC-1 | through S | C-7 had concentra | tions of | benzene, BT | EX, and TPH belo | ow app | licable RRA | | tached | repor | t) |
| | | | excavation on Jur | ne 26 fr | om BLM and | NMOCD. (see at | ttached | report) | | | | |
| | | | is true and compl | ete to th | ne hest of my | knowledge and m | nderstar | nd that nurs | uant to NM | OCD ri | ıles ar | nd |
| ll operators | are required to | o report ar | nd/or file certain re | elease n | otifications ar | nd perform correct | tive acti | ions for rele | eases which | may er | dange | er |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| , or local lav | ws and/or regu | lations. | | -1 | | | | | | | | |
| All | no h Wit | h | | | OIL CONSERVATION DIVISION | | | | | | | |
| 7001 | | | | | $\Lambda \left(\right) - \downarrow$ | | | | | | | |
| Printed Name: Deborah Watson | | | | | | Environmental Sp | pecialist | t: / | 7 | | _/ | |
| c. Deboran | vv atsuil | | | | | 0/- / | | 9 | > | | ~ | |
| nmental Spe | ecialist | | | | Approval Dat | e: 2/27/18 | 5 | Expiration I | Date: | | | |
| ess: deborah | .watson@wp | xenergy.co | om | | Conditions of | Approval: | | | A ++ 1 1 | 4 | | _ |
| | | | | | | - | | | Attached | | | |
| | Box 640 me Chaco 2 where Federa Section 9 Bease Crude of clease Hole interpretation of Proble ocated in an orted. Box 640 Within 24 hours Course React Course React Course React Course Was Implementation of Proble ocated in an orted. Course React Course Rea | Box 640 me Chaco 2308 09A #1 where Federal Section Township 9 23N Base Crude oil and produce the section of the location and produce the section of the se | Section Township Range 9 23N 08W Sease Crude oil and produced water elease Hole in flowline inter Notice Given? No Not Required within 24 hours of release. Townse was Impacted, Describe Fully.* urse was Impacted, Describe Fully.* urse was Impacted, Describe Fully.* ase of Problem and Remedial Action ocated in an underground flowline. Ted. The Affected and Cleanup Action Take ec trucks recovered approximately 6 e fluids remained on location. The earney started day of discovery. Durnoved from the location and transport of the provided BLM and NMOCD price BTEX, TPH (GRO/DRO/MRO), a confirmation samples SC-1 through Sept received approval to backfill the offirmation is recommended. The acceptance of the environment. The acceptance of the environment of the environment of the environment. The acceptance of the environment of the environmen | ompany WPX Energy Production, LLC D Box 640 me Chaco 2308 09A #145H vner Federal | ompany WPX Energy Production, LLC D Box 640 me Chaco 2308 09A #145H vner Federal Mineral Owner Federal Mineral Owner Fede | ompany WPX Energy Production, LLC D Box 640 me Chaco 2308 09A #145H where Federal Mineral Owner Federal (Lease LOCATION OF REJ Section Township Range Feet from the North/South Line 9 23N 08W 1,180 North Latitude N36.245745 Longitude NATURE OF RELI Sease Crude oil and produced water Volume of Please Hole in flowline Data and H Size Notice Given? If YES, To No Not Required Not Required Within 24 hours of release. Whitiney TI Date and H Crourse Reached? Yes No Urse was Impacted, Describe Fully.* Sease of Problem and Remedial Action Taken.* Ocated in an underground flowline. A spec truck was called to the location red. Sea Affected and Cleanup Action Taken.* Sea Affected and Cleanup Action Taken.* Sea Crude oil and produced water Or Holem and Remedial Action Taken. Sea Affected and Cleanup Action Taken. Sea | OPERATOR Ompany WPX Energy Production, LLC OBOx 640 Telephone No. 505-333-18t me Chaco 2308 09A #145H Mineral Owner Federal Kease # NMfMM-01 LOCATION OF RELEASE Section Township Range Feet from the North/South Line Feet from the 9 23N 08W 1,180 North 1,750 Latitude N36.245745 Longitude W107.683798 NATURE OF RELEASE Sease Crude oil and produced water Please Crude oil and produced water Please Hole in flowline State Notice Given? No Moth North Cory Smith (NMOCD) Whiting 4 hours of release. Whiting 4 hours of release. Township Release 12 bbl Date and Hour of Occurrence 5727/17 11:25 If YES, To Whom? Cory Smith (NMOCD) Whiting 4 hours of release. Township Release 12 bbl Date and Hour of I/17 email If YES, Volume Impacting to urse was Impacted, Describe Fully.* See of Problem and Remedial Action Taken.* Township And Remedial Action Taken.* See trucks recovered approximately 6 bbl of released fluids. See fluids remained on location. Searmy started day of discovery. Due to the location of the release, equipment was temporn noved from the location and transported to landfarm for disposal. PX notified BLM and NMOCD prior to confirmation sampling on June. Seven confirmatic BTEX, 2nd TPH of Wiffman STEX, and TPH of Wiffman STEX and TPH of Wiffman STEX, and TPH of Wiffman S | OPERATOR Ompany WPX Energy Production, LLC Obox 640 Telephone No. 505-333-1880 Telephone No. 505-333-1 | OPERATOR Inition Initi | OPERATOR Initial Report OPERATOR Contact Deborah Watson Telephone No. 505-333-1880 me Chaco 2308 09A #145H Facility Type Well Site Winer Federal Mineral Owner Federal (Lease # NMNM-018463) API No. 30-045-3 LOCATION OF RELEASE Section Township Range Feet from the North/South Line Feet from the East/West Line 9 | OPERATOR Initial Report | OPERATOR Initial Report Sina Final Rep |



Chaco 2308 09A #145H Facility Release Report Section 9, Township 23N, Range 8W San Juan County, NM

February 4, 2018

1.0 Introduction

On May 27, 2017, fluid (produced water and crude oil) was discovered leaking from an underground flowline at the Chaco 2308 09A #145H facility, located in Section 9, Township 23N, Range 8W, San Juan County, New Mexico. The same day of discovery, the release source was stopped and cleanup initiated.

A topographic map of the location is included as Figure 1 and an aerial site map is included as Figure 2.

2.0 Release Summary

Location: Chaco 2308 09A #145H Facility

API #:30-045-35496 Lease #: NMNM-018463

Site Location Description: Unit Letter B, Section 09, Township 23N, Range 8W

Release Latitude/Longitude: N36.245745, W107.683798

Land Jurisdiction: Bureau of Land Management-Farmington Field Office

Agency Notification: New Mexico Oil Conservation Division (NMOCD) and BLM Farmington Field

Office (BLM-FFO)

Agency Notification Date(s): May 27, 2017 Source of Release: Underground flowline

Release Contents: Crude oil and produced water Volume Released: Estimated 12 barrels mixed fluids Volume Recovered: Estimated 6 barrels mixed fluids

NMOCD Ranking: 10

3.0 Land Jurisdiction and Site Ranking

The referenced well is located on federal land in San Juan County, New Mexico.

In accordance with NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), this site was assigned a ranking score of 10. Based on a ranking score of 10, recommended remedial action levels (RRAL) for remediated soils at the site are as follows: 10 mg/kg benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 1,000 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO).

Depth to groundwater at the site is estimated to be greater than 100 feet below ground surface (bgs) based on the August 2014 ground bed drilling log for this facility which recorded depth to water at 155 feet bgs.

A review was completed of the New Mexico Office of the State Engineer Online New Mexico Water Rights Reporting System and no water wells were identified within a 1,000 feet radius of the location.

A small unnamed drainage is located approximately 250 east of the location.

4.0 Field Activities

On May 27, 2017, crews began cleanup at the site. Early efforts including recovery of standing fluids. Cleanup at the site included removal of equipment and mechanical excavation from within the impacted area. The excavation extent measured approximately 100 ft. (length) x 45 ft. (width) x 1-15 ft. (depth).

5.0 Soil Sampling

On June 22, 2017, Rule Engineering, LLC personnel collected confirmation soil samples (SC-1 through SC-7) from the open excavation. Mr. Cory Smith, NMOCD, was present during confirmation sample collection on June 22, 2017. Soil samples composited for laboratory analysis were placed into laboratory supplied glassware, labeled, and shipped on ice to Hall Environmental Analysis Laboratory. Each sample was analyzed for the following:

- BTEX per U.S. Environmental Protection Agency (USEPA) Method 8021B,
- TPH (GRO/DRO/MRO-Motor Oil Range) per USEPA Method 8015M/D, and
- Chloride per USEPA Method 300.0.

6.0 Analytical Results

Final laboratory analytical results for soil confirmation samples (SC-1 through SC-7) reported benzene and BTEX concentrations below the NMOCD RRAL of 10 mg/kg and 50 mg/kg, respectively. All final soil confirmation samples reported TPH concentrations below the NMOCD RRAL of 1,000 mg/kg,

Laboratory analytical results are summarized in Table 1 and the analytical laboratory report is attached.

7.0 Conclusions

A crude oil release of approximately 12 barrels of mixed fluids was discovered on May 27, 2017. The source of the release was a hole in an underground line located at the Chaco 2308 09A #145H facility, located in Section 9, Township 23N, Range 8W, San Juan County, New Mexico. Cleanup consisted of removal and disposal of approximately 2,350 cubic yards of impacted soil from the location. Seven confirmation samples were collected from within the impacted area. Laboratory analytical results for final soil confirmation samples reported benzene, total BTEX, and total TPH (GRO/DRO) concentrations below the applicable NMOCD RRAL. WPX received approval to backfill the excavation on June 26, 2017, from NMOCD and BLM-FFO. Based on laboratory analytical results of the confirmation soil samples, no further work is recommended. The excavation was backfilled during the month of July 2017.

For additional information or questions regarding site conditions, please contact me at 505-333-1880.

Sincerely,

Deborah Watson

Environmental Specialist

Debruh Wath

Attachments

Figure 1. Topographic Map

Figure 2. Sample Locations

Table 1. Final Soil Sampling Results

Email correspondence

Hall Analytical Laboratory Reports (Report #1706C80)

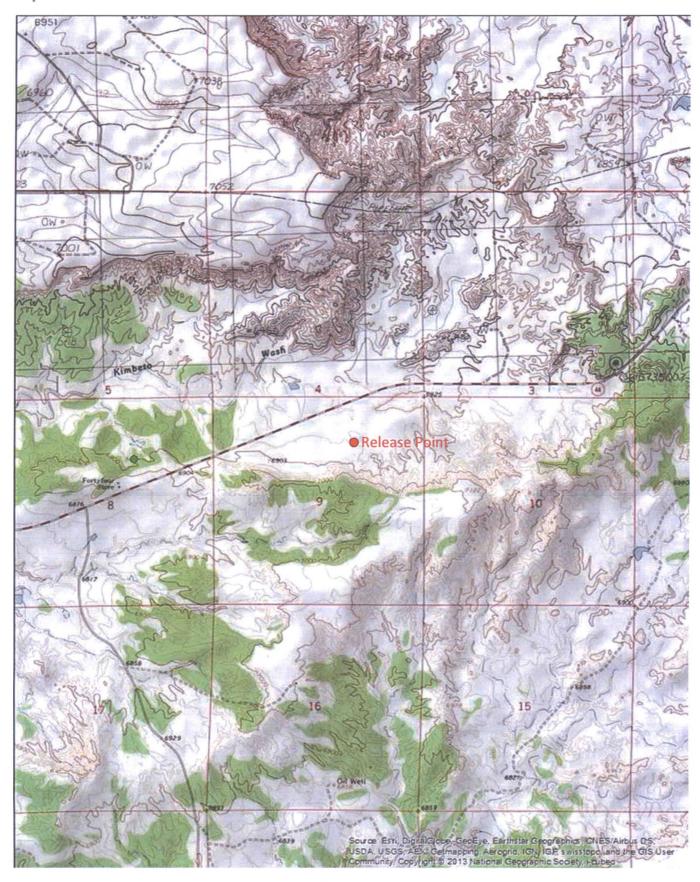


Figure 1. Topographic Map Chaco 2308 09A #145H Section 09, Township 23N, Range 08W N36.245745, W107.683798 San Juan County, NM Scale 1:24,000

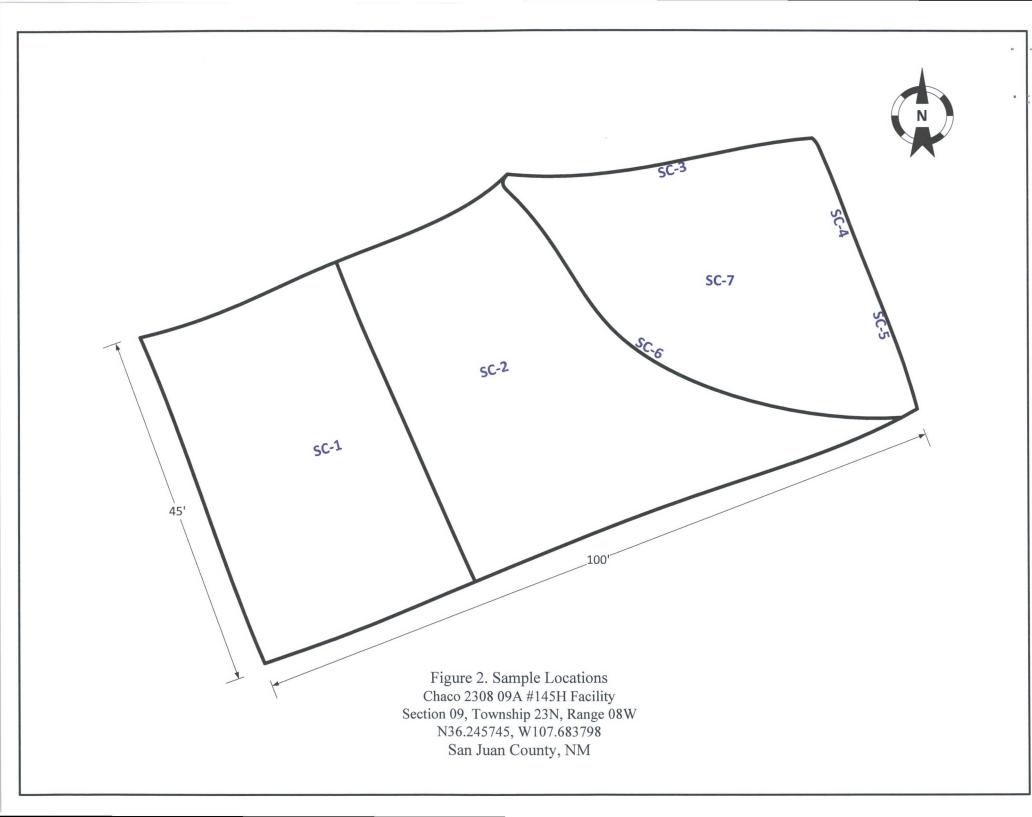


Table 1: Final Soil Sampling Results Chaco 2308 09A #145H Facility

| Sample ID | Date Sampled | TPH (mg/kg) 1,000 mg/kg* | TPH (mg/kg) NE | Benzene (mg/kg) 10 mg/kg* | BTEX (mg/kg) 50 mg/kg* | Chloride (mg/kg) NE |
|-----------|-----------------|-----------------------------|-------------------|------------------------------|---------------------------|------------------------|
| | | (GRO+DRO) | (MRO) | | | |
| SC-1 | 6/22/2017 | <13.2 | <48 | <0.018 | <0.162 | 36 |
| SC-2 | 6/22/2017 | <13.1 | <47 | < 0.018 | <0.166 | <30 |
| SC-3 | 6/22/2017 | <13.2 | <48 | <0.018 | <0.162 | <30 |
| SC-4 | 6/22/2017 | <13.2 | <47 | < 0.019 | < 0.172 | 55 |
| SC-5 | 6/22/2017 | <12.6 | <46 | < 0.017 | <0.153 | 100 |
| SC-6 | 6/22/2017 | 190 | 110 | < 0.079 | <0.719 | <30 |
| SC-7 | 6/22/2017 | 13 | <48 | <0.018 | <0.165 | <30 |

^{*}NMOCD Action Levels based on site ranking of 10 NE-Not Established

From:

Smith, Cory, EMNRD

To:

Watson, Debbie; Fields, Vanessa, EMNRD; Thomas, Leigh

Subject:

[EXTERNAL] RE: Approval to backfill request Chaco 2308 09A #145H Facility

Date:

Monday, June 26, 2017 8:49:23 AM

CAUTION: This email was sent from an EXTERNAL source. Use caution when clicking links or opening attachments.

Debbie,

Results look to be under the RAL. OCD has no issues with Backfill operations.

Thank you,

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Watson, Debbie [mailto:Deborah.Watson@wpxenergy.com]

Sent: Friday, June 23, 2017 3:42 PM

To: Smith, Cory, EMNRD < Cory. Smith@state.nm.us>; Fields, Vanessa, EMNRD

<Vanessa.Fields@state.nm.us>; Thomas, Leigh <11thomas@blm.gov> Subject: Approval to backfill request Chaco 2308 09A #145H Facility

Good Afternoon,

Please see attached preliminary laboratory results for the Chaco 2308 09A #145H facility. WPX requests approval to backfill the open excavation at the location based on the analytical laboratory results attached.

Please contact me with any questions. Thank you.

Have a great weekend,

Debbie

Deborah Watson
Environmental Specialist
PO Box 640 | Aztec, NM 87410
office 505.333.1880 | cell 505.386.9693 | fax 505.333.1805
deborah.watson@wpxenergy.com

From:

Thomas, Leigh

To:

Smith, Cory, EMNRD

Cc:

Watson, Debbie; Fields, Vanessa, EMNRD

Subject:

[EXTERNAL] Re: Approval to backfill request Chaco 2308 09A #145H Facility

Date: Monday, June 26, 2017 10:50:28 AM

CAUTION: This email was sent from an EXTERNAL source. Use caution when clicking links or opening attachments.

Debbie,

The BLM approves the backfill activities at this site.

Thank you

Whitney Thomas Natural Resource Specialist Farmington Field Office 6251 North College Boulevard Suite A Farmington, NM 87402

Office: 505-564-7680 Cell: 505-635-9796

email: l1thomas@blm.gov

On Mon, Jun 26, 2017 at 8:49 AM, Smith, Cory, EMNRD < Cory. Smith@state.nm.us > wrote:

Debbie,

Results look to be under the RAL. OCD has no issues with Backfill operations.

Thank you,

Cory Smith

Environmental Specialist

Oil Conservation Division

Energy, Minerals, & Natural Resources

1000 Rio Brazos, Aztec, NM 87410

cory.smith@state.nm.us

From: Watson, Debbie [mailto: Deborah. Watson@wpxenergy.com]

Sent: Friday, June 23, 2017 3:42 PM

To: Smith, Cory, EMNRD < Cory. Smith@state.nm.us >; Fields, Vanessa, EMNRD

<a href="mailto: Vanessa.Fields@state.nm.us; Thomas, Leigh Ilthomas@blm.gov Subject: Approval to backfill request Chaco 2308 09A #145H Facility

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Please see attached preliminary laboratory results for the Chaco 2308 09A #145H facility. WPX requests approval to backfill the open excavation at the location based on the analytical laboratory results attached.

Please contact me with any questions. Thank you.

Have a great weekend,

Debbie

Deborah Watson

Environmental Specialist

PO Box 640 | Aztec, NM 87410

office 505.333.1880 | cell 505.386.9693 | fax 505.333.1805

deborah.watson@wpxenergy.com





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 26, 2017

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 860-2712

FAX

RE: WPX Chaco 2308 09A 145H

OrderNo.: 1706C80

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 7 sample(s) on 6/23/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 1706C80

Date Reported: 6/26/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Project: WPX Chaco 2308 09A 145H

Lab ID: 1706C80-001

Client Sample ID: SC-1 (6/22/17)

Collection Date: 6/22/2017 2:55:00 PM

Received Date: 6/23/2017 7:25:00 AM

| Analyses | Result | PQL Qu | al Units | DF | Date Analyzed | Batch |
|--------------------------------|------------|----------|----------|----|-----------------------|---------|
| EPA METHOD 300.0: ANIONS | | _ | | | Analys | t: MRA |
| Chloride | 36 | 30 | mg/Kg | 20 | 6/23/2017 10:49:26 AM | 1 32456 |
| EPA METHOD 8015M/D: DIESEL RAN | GE ORGANIC | S | | | Analys | t: JME |
| Diesel Range Organics (DRO) | ND | 9.6 | mg/Kg | 1 | 6/23/2017 12:22:58 PN | 1 32452 |
| Motor Oil Range Organics (MRO) | ND | 48 | mg/Kg | 1 | 6/23/2017 12:22:58 PM | 32452 |
| Surr: DNOP | 90.4 | 70-130 | %Rec | 1 | 6/23/2017 12:22:58 PM | 1 32452 |
| EPA METHOD 8015D: GASOLINE RAI | NGE | | | | Analys | : NSB |
| Gasoline Range Organics (GRO) | ND | 3.6 | mg/Kg | 1 | 6/23/2017 11:41:10 AN | 1 32437 |
| Surr: BFB | 124 | 54-150 | %Rec | 1 | 6/23/2017 11:41:10 AN | 1 32437 |
| EPA METHOD 8021B: VOLATILES | | | | | Analys | : NSB |
| Benzene | ND | 0.018 | mg/Kg | 1 | 6/23/2017 11:41:10 AN | 32437 |
| Toluene | ND | 0.036 | mg/Kg | 1 | 6/23/2017 11:41:10 AM | 32437 |
| Ethylbenzene | ND | 0.036 | mg/Kg | 1 | 6/23/2017 11:41:10 AM | 32437 |
| Xylenes, Total | ND | 0.072 | mg/Kg | 1 | 6/23/2017 11:41:10 AM | 32437 |
| Surr: 4-Bromofluorobenzene | 119 | 66.6-132 | %Rec | 1 | 6/23/2017 11:41:10 AM | 32437 |

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Lab Order 1706C80

Date Reported: 6/26/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-2 (6/22/17)

Project: WPX Chaco 2308 09A 145H

Collection Date: 6/22/2017 2:50:00 PM

Lab ID: 1706C80-002

Matrix: SOIL

Received Date: 6/23/2017 7:25:00 AM

| Analyses | Result | PQL Qu | al Units | DF | Date Analyzed | Batch |
|--------------------------------|------------|----------|----------|----|-----------------------|-------|
| EPA METHOD 300.0: ANIONS | | | | | Analys | : MRA |
| Chloride | ND | 30 | mg/Kg | 20 | 6/23/2017 11:01:51 AM | 32456 |
| EPA METHOD 8015M/D: DIESEL RAN | GE ORGANIC | S | | | Analys | : JME |
| Diesel Range Organics (DRO) | ND | 9.4 | mg/Kg | 1 | 6/23/2017 12:51:20 PM | 32452 |
| Motor Oil Range Organics (MRO) | ND | 47 | mg/Kg | 1 | 6/23/2017 12:51:20 PM | 32452 |
| Surr: DNOP | 90.9 | 70-130 | %Rec | 1 | 6/23/2017 12:51:20 PM | 32452 |
| EPA METHOD 8015D: GASOLINE RAN | NGE | | | | Analys | : NSB |
| Gasoline Range Organics (GRO) | ND | 3.7 | mg/Kg | 1 | 6/23/2017 12:04:55 PM | 32437 |
| Surr: BFB | 122 | 54-150 | %Rec | 1 | 6/23/2017 12:04:55 PM | 32437 |
| EPA METHOD 8021B: VOLATILES | | | | | Analys | : NSB |
| Benzene | ND | 0.018 | mg/Kg | 1 | 6/23/2017 12:04:55 PM | 32437 |
| Toluene | ND | 0.037 | mg/Kg | 1 | 6/23/2017 12:04:55 PM | 32437 |
| Ethylbenzene | ND | 0.037 | mg/Kg | 1 | 6/23/2017 12:04:55 PM | 32437 |
| Xylenes, Total | ND | 0.074 | mg/Kg | 1 | 6/23/2017 12:04:55 PM | 32437 |
| Surr: 4-Bromofluorobenzene | 117 | 66.6-132 | %Rec | 1 | 6/23/2017 12:04:55 PM | 32437 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Lab Order 1706C80

Date Reported: 6/26/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-3 (6/22/17)

Project: WPX Chaco 2308 09A 145H

Collection Date: 6/22/2017 3:00:00 PM

Lab ID: 1706C80-003

Matrix: SOIL

Received Date: 6/23/2017 7:25:00 AM

| Analyses | Result | PQL Qu | al Units | DF Date Analyzed | Batch |
|--------------------------------|------------|----------|----------|--------------------------|-------|
| EPA METHOD 300.0: ANIONS | | | | Analyst: | MRA |
| Chloride | ND | 30 | mg/Kg | 20 6/23/2017 11:14:15 AM | 32456 |
| EPA METHOD 8015M/D: DIESEL RAN | GE ORGANIC | S | | Analyst: | JME |
| Diesel Range Organics (DRO) | ND | 9.6 | mg/Kg | 1 6/23/2017 1:19:50 PM | 32452 |
| Motor Oil Range Organics (MRO) | ND | 48 | mg/Kg | 1 6/23/2017 1:19:50 PM | 32452 |
| Surr: DNOP | 89.4 | 70-130 | %Rec | 1 6/23/2017 1:19:50 PM | 32452 |
| EPA METHOD 8015D: GASOLINE RAN | IGE | | | Analyst: | NSB |
| Gasoline Range Organics (GRO) | ND | 3.6 | mg/Kg | 1 6/23/2017 12:28:38 PM | 32437 |
| Surr: BFB | 121 | 54-150 | %Rec | 1 6/23/2017 12:28:38 PM | 32437 |
| EPA METHOD 8021B: VOLATILES | | | | Analyst: | NSB |
| Benzene | ND | 0.018 | mg/Kg | 1 6/23/2017 12:28:38 PM | 32437 |
| Toluene | ND | 0.036 | mg/Kg | 1 6/23/2017 12:28:38 PM | 32437 |
| Ethylbenzene | ND | 0.036 | mg/Kg | 1 6/23/2017 12:28:38 PM | 32437 |
| Xylenes, Total | ND | 0.072 | mg/Kg | 1 6/23/2017 12:28:38 PM | 32437 |
| Surr: 4-Bromofluorobenzene | 117 | 66.6-132 | %Rec | 1 6/23/2017 12:28:38 PM | 32437 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Lab Order 1706C80

Date Reported: 6/26/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-4 (6/22/17)

Project: V

WPX Chaco 2308 09A 145H

Collection Date: 6/22/2017 3:10:00 PM

Lab ID:

1706C80-004

Matrix: SOIL

Received Date: 6/23/2017 7:25:00 AM

| Analyses | Result | PQL Qu | al Units | DF | Date Analyzed | Batch |
|----------------------------------|---------|----------|----------|----|-----------------------|-------|
| EPA METHOD 300.0: ANIONS | | | | | Analyst | MRA |
| Chloride | 55 | 30 | mg/Kg | 20 | 6/23/2017 11:26:39 AM | 32456 |
| EPA METHOD 8015M/D: DIESEL RANGE | ORGANIC | S | | | Analyst | JME |
| Diesel Range Organics (DRO) | ND | 9.4 | mg/Kg | 1 | 6/23/2017 1:48:27 PM | 32452 |
| Motor Oil Range Organics (MRO) | ND | 47 | mg/Kg | 1 | 6/23/2017 1:48:27 PM | 32452 |
| Surr: DNOP | 87.6 | 70-130 | %Rec | 1 | 6/23/2017 1:48:27 PM | 32452 |
| EPA METHOD 8015D: GASOLINE RANG | E | | | | Analyst | NSB |
| Gasoline Range Organics (GRO) | ND | 3.8 | mg/Kg | 1 | 6/23/2017 12:52:22 PM | 32437 |
| Surr: BFB | 121 | 54-150 | %Rec | 1 | 6/23/2017 12:52:22 PM | 32437 |
| EPA METHOD 8021B: VOLATILES | | | | | Analyst: | NSB |
| Benzene | ND | 0.019 | mg/Kg | 1 | 6/23/2017 12:52:22 PM | 32437 |
| Toluene | ND | 0.038 | mg/Kg | 1 | 6/23/2017 12:52:22 PM | 32437 |
| Ethylbenzene | ND | 0.038 | mg/Kg | 1 | 6/23/2017 12:52:22 PM | 32437 |
| Xylenes, Total | ND | 0.077 | mg/Kg | 1 | 6/23/2017 12:52:22 PM | 32437 |
| Surr: 4-Bromofluorobenzene | 116 | 66.6-132 | %Rec | 1 | 6/23/2017 12:52:22 PM | 32437 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 4 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Lab Order 1706C80

Date Reported: 6/26/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-5 (6/22/17)

Project:

WPX Chaco 2308 09A 145H

Collection Date: 6/22/2017 3:15:00 PM

Lab ID: 1706C80-005 Matrix: SOIL

Received Date: 6/23/2017 7:25:00 AM

| Analyses | Result | PQL Qu | al Units | DF | Date Analyzed | Batch |
|---------------------------------|-----------|----------|----------|----|-----------------------|-------|
| EPA METHOD 300.0: ANIONS | | | | | Analyst: | MRA |
| Chloride | 100 | 30 | mg/Kg | 20 | 6/23/2017 11:39:03 AM | 32456 |
| EPA METHOD 8015M/D: DIESEL RANG | E ORGANIC | S | | | Analyst: | JME |
| Diesel Range Organics (DRO) | ND | 9.2 | mg/Kg | 1 | 6/23/2017 12:34:03 PM | 32452 |
| Motor Oil Range Organics (MRO) | ND | 46 | mg/Kg | 1 | 6/23/2017 12:34:03 PM | 32452 |
| Surr: DNOP | 80.6 | 70-130 | %Rec | 1 | 6/23/2017 12:34:03 PM | 32452 |
| EPA METHOD 8015D: GASOLINE RAN | GE | | | | Analyst: | NSB |
| Gasoline Range Organics (GRO) | ND | 3.4 | mg/Kg | 1 | 6/23/2017 1:16:08 PM | 32437 |
| Surr: BFB | 122 | 54-150 | %Rec | 1 | 6/23/2017 1:16:08 PM | 32437 |
| EPA METHOD 8021B: VOLATILES | | | | | Analyst: | NSB |
| Benzene | ND | 0.017 | mg/Kg | 1 | 6/23/2017 1:16:08 PM | 32437 |
| Toluene | ND | 0.034 | mg/Kg | 1 | 6/23/2017 1:16:08 PM | 32437 |
| Ethylbenzene | ND | 0.034 | mg/Kg | 1 | 6/23/2017 1:16:08 PM | 32437 |
| Xylenes, Total | ND | 0.068 | mg/Kg | 1 | 6/23/2017 1:16:08 PM | 32437 |
| Surr: 4-Bromofluorobenzene | 117 | 66.6-132 | %Rec | 1 | 6/23/2017 1:16:08 PM | 32437 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits Page 5 of 13 J
- Sample pH Not In Range
- RLReporting Detection Limit
- Sample container temperature is out of limit as specified

Lab Order 1706C80

Date Reported: 6/26/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-6 (6/22/17)

Project: WPX Chaco 2308 09A 145H Collection Date: 6/22/2017 3:20:00 PM

Lab ID: 1706C80-006 Matrix: SOIL

Received Date: 6/23/2017 7:25:00 AM

| Analyses | Result | PQL Qu | al Units | DF | Date Analyzed | Batch |
|--------------------------------|------------|----------|----------|----------|-----------------------|---------|
| EPA METHOD 300.0: ANIONS | | · | | <u> </u> | Analys | t: MRA |
| Chloride | ND | 30 | mg/Kg | 20 | 6/23/2017 11:51:28 Af | A 32456 |
| EPA METHOD 8015M/D: DIESEL RAN | GE ORGANIC | S | | | Analys | t: JME |
| Diesel Range Organics (DRO) | 190 | 9.8 | mg/Kg | 1 | 6/23/2017 12:58:51 PM | A 32452 |
| Motor Oil Range Organics (MRO) | 110 | 49 | mg/Kg | 1 | 6/23/2017 12:58:51 PM | A 32452 |
| Surr: DNOP | 86.6 | 70-130 | %Rec | 1 | 6/23/2017 12:58:51 PM | A 32452 |
| EPA METHOD 8015D: GASOLINE RAN | NGE | | | | Analys | t: NSB |
| Gasoline Range Organics (GRO) | ND | 16 | mg/Kg | 5 | 6/23/2017 9:43:38 AM | 32438 |
| Surr: BFB | 102 | 54-150 | %Rec | 5 | 6/23/2017 9:43:38 AM | 32438 |
| EPA METHOD 8021B: VOLATILES | | | | | Analys | t: NSB |
| Benzene | ND | 0.079 | mg/Kg | 5 | 6/23/2017 9:43:38 AM | 32438 |
| Toluene | ND | 0.16 | mg/Kg | 5 | 6/23/2017 9:43:38 AM | 32438 |
| Ethylbenzene | ND | 0.16 | mg/Kg | 5 | 6/23/2017 9:43:38 AM | 32438 |
| Xylenes, Total | ND | 0.32 | mg/Kg | 5 | 6/23/2017 9:43:38 AM | 32438 |
| Surr: 4-Bromofluorobenzene | 123 | 66.6-132 | %Rec | 5 | 6/23/2017 9:43:38 AM | 32438 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank
- Ε Value above quantitation range
- Analyte detected below quantitation limits Page 6 of 13
- P Sample pH Not In Range
- Reporting Detection Limit RL
- Sample container temperature is out of limit as specified

Lab Order 1706C80

Date Reported: 6/26/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-7 (6/22/17)

Project: WPX Chaco 2308 09A 145H

Collection Date: 6/22/2017 3:25:00 PM

Lab ID: 1706C80-007

Matrix: SOIL

Received Date: 6/23/2017 7:25:00 AM

| Analyses | Result | PQL Qu | al Units | DF | Date Analyzed | Batch |
|--------------------------------|-----------------|----------|----------|----|-----------------------|---------|
| EPA METHOD 300.0: ANIONS | | | | | Analys | t: MRA |
| Chloride | ND [*] | 30 | mg/Kg | 20 | 6/23/2017 12:03:53 PM | A 32456 |
| EPA METHOD 8015M/D: DIESEL RAN | GE ORGANIC | S | | | Analys | t: JME |
| Diesel Range Organics (DRO) | 13 | 9.6 | mg/Kg | 1 | 6/23/2017 1:23:42 PM | 32452 |
| Motor Oil Range Organics (MRO) | ND | 48 | mg/Kg | 1 | 6/23/2017 1:23:42 PM | 32452 |
| Surr: DNOP | 79.6 | 70-130 | %Rec | 1 | 6/23/2017 1:23:42 PM | 32452 |
| EPA METHOD 8015D: GASOLINE RAM | NGE | | | | Analys | t: NSB |
| Gasoline Range Organics (GRO) | ND | 3.7 | mg/Kg | 1 | 6/23/2017 10:07:38 AN | 1 32438 |
| Surr: BFB | 94.3 | 54-150 | %Rec | 1 | 6/23/2017 10:07:38 AN | 1 32438 |
| EPA METHOD 8021B: VOLATILES | | | | | Analys | t: NSB |
| Benzene | ND | 0.018 | mg/Kg | 1 | 6/23/2017 10:07:38 AN | 1 32438 |
| Toluene | ND | 0.037 | mg/Kg | 1 | 6/23/2017 10:07:38 AN | 1 32438 |
| Ethylbenzene | ND | 0.037 | mg/Kg | 1 | 6/23/2017 10:07:38 AM | 1 32438 |
| Xylenes, Total | ND | 0.073 | mg/Kg | 1 | 6/23/2017 10:07:38 AM | 1 32438 |
| Surr: 4-Bromofluorobenzene | 119 | 66.6-132 | %Rec | 1 | 6/23/2017 10:07:38 AM | 1 32438 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 7 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#:

1706C80

26-Jun-17

Client:

Rule Engineering LLC

Project:

WPX Chaco 2308 09A 145H

Sample ID MB-32456

SampType: mblk

TestCode: EPA Method 300.0: Anions

Client ID:

PBS

Batch ID: 32456

RunNo: 43753

HighLimit

Prep Date: 6/23/2017

Result

ND

SeqNo: 1379239

Units: mg/Kg

Analyte

Analysis Date: 6/23/2017

RPDLimit

Qual

Chloride

Client ID:

Prep Date:

PQL 1.5

Sample ID LCS-32456

LCSS

SampType: Ics Batch ID: 32456 TestCode: EPA Method 300.0: Anions RunNo: 43753

6/23/2017

Analysis Date: 6/23/2017

SeqNo: 1379240

Units: mg/Kg HighLimit

LowLimit

%RPD

%RPD

RPDLimit

Result

%REC 93.6

110

Qual

Analyte

1.5

PQL

SPK value SPK Ref Val

Page 8 of 13

Chloride

14

15.00

SPK value SPK Ref Val %REC LowLimit

90

Qualifiers:

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix D

Holding times for preparation or analysis exceeded Н

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Е Value above quantitation range

J Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Detection Limit

Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#:

1706C80

26-Jun-17

Client:

Rule Engineering LLC

Project:

Sample ID MB-32452

WPX Chaco 2308 09A 145H

SampType: MBLK

| Sample ID LCS-32452 | SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics | | | | | | | | | |
|-----------------------------|---|---------|-----------|-------------|----------|----------|-------------|------|----------|------|
| Client ID: LCSS | Batch | ID: 32 | 452 | F | RunNo: 4 | 3736 | | | | |
| Prep Date: 6/23/2017 | Analysis D | ate: 6/ | 23/2017 | S | SeqNo: 1 | 377774 | Units: mg/K | (g | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO) | 51 | 10 | 50.00 | 0 | 102 | 73.2 | 114 | | | |
| Surr: DNOP | 4.6 | | 5.000 | | 91.3 | 70 | 130 | | | |

| Client ID: PBS | Batch | ID: 32 | 452 | R | lunNo: 4 | 3736 | | | | |
|--------------------------------|------------|---------------|-----------|-------------|----------|----------|-------------|------|----------|------|
| Prep Date: 6/23/2017 | Analysis D | ate: 6/ | 23/2017 | S | eqNo: 1 | 377775 | Units: mg/k | (g | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO) | ND | 10 | | | | | | | | |
| Motor Oil Range Organics (MRO) | ND | 50 | | | | | | | | |
| Surr: DNOP | 8.7 | | 10.00 | | 87.3 | 70 | 130 | | | |

TestCode: EPA Method 8015M/D: Diesel Range Organics

| Sample ID MB-32440 | SampType: MBLK | TestCode: EPA Method | 8015M/D: Diesel Range Org | anics |
|----------------------|--------------------------|---------------------------|---------------------------|-------------|
| Client ID: PBS | Batch ID: 32440 | RunNo: 43735 | | |
| Prep Date: 6/22/2017 | Analysis Date: 6/23/2017 | SeqNo: 1377776 | Units: %Rec | |
| Analyte | Result PQL SPK value | SPK Ref Val %REC LowLimit | HighLimit %RPD RPD | DLimit Qual |
| Surr: DNOP | 8.0 10.00 | 79.5 70 | 130 | |

| Sample ID LCS-32440 | SampType: LCS | TestCode: EPA Method | 8015M/D: Diesel Range Organics |
|----------------------|--------------------------|---------------------------|--------------------------------|
| Client ID: LCSS | Batch ID: 32440 | RunNo: 43735 | |
| Prep Date: 6/22/2017 | Analysis Date: 6/23/2017 | SeqNo: 1377777 | Units: %Rec |
| Analyte | Result PQL SPK value | SPK Ref Val %REC LowLimit | HighLimit %RPD RPDLimit Qual |
| Surr: DNOP | 3.8 5.000 | 75.3 70 | 130 |

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

Page 9 of 13

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#:

1706C80

26-Jun-17

Client:

Rule Engineering LLC

Project:

WPX Chaco 2308 09A 145H

| Sample ID MB-32437 | Project: | WPA CII | 100 2308 05 | 7A 14. |)П | | | | | | | |
|--|------------------|----------------|-------------|---------|-----------|-------------|-----------|-----------|-------------|-----------|----------|------|
| Prep Date: 6/22/2017 | Sample ID N | /IB-32437 | SampTy | pe: ME | BLK | Tes | tCode: El | PA Method | 8015D: Gaso | line Rang | е | |
| Analyte | Client ID: P | PBS | Batch | ID: 32 | 437 | F | RunNo: 4 | 3758 | | | | |
| Sample ID MB-32438 SampType: MBLK MB-32438 MB-32431 MB | Prep Date: | 6/22/2017 | Analysis Da | ite: 6/ | 23/2017 | 8 | SeqNo: 1 | 378794 | Units: mg/k | (g | | |
| Sample D LCS-32437 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Range Cigarita Facilita Fa | Analyte | | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Colient ID LCs-32437 Samp Type: LCs TestCode: EPA Method 8015D: Gasoline Range Paper | Gasoline Range (| Organics (GRO) | ND | 5.0 | | | | | | | | |
| Client ID: LCSS | Surr: BFB | | 1200 | | 1000 | | 117 | 54 | 150 | | | |
| Prep Date: 6/22/2017 | Sample ID L | .CS-32437 | SampTy | pe: LC | s | Tes | tCode: EF | PA Method | 8015D: Gaso | line Rang | е | |
| Analyte | Client ID: L | .css | Batch | ID: 32 | 437 | F | RunNo: 4: | 3758 | | | | |
| Gasoline Range Organics (GRO) 24 5.0 25.00 0 96.0 76.4 125 | Prep Date: | 6/22/2017 | Analysis Da | te: 6/ | 23/2017 | 8 | SeqNo: 1 | 378795 | Units: mg/k | (g | | |
| Sum: BFB 1300 1000 131 54 150 | Analyte | | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Sample D MB-32438 | Gasoline Range (| Organics (GRO) | | 5.0 | | 0 | | | | | | |
| Client ID: PBS | Surr: BFB | | 1300 | | 1000 | | 131 | 54 | 150 | | | |
| Prep Date: 6/22/2017 Analysis Date: 6/23/2017 SeqNo: 1378828 Units: mg/Kg | Sample ID M | NB-32438 | SampTy | ре: МЕ | BLK | Tes | tCode: EF | PA Method | 8015D: Gaso | line Rang | е | |
| Analyte | Client ID: P | BS | Batch | ID: 32 | 438 | R | RunNo: 4: | 3757 | | | | |
| Sample D LCS-32438 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: LCSS Batch D: 32438 RunNo: 43757 | Prep Date: | 6/22/2017 | Analysis Da | te: 6/ | 23/2017 | S | SeqNo: 13 | 378828 | Units: mg/K | g | | |
| Surr: BFB 930 1000 93.3 54 150 | Analyte | | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Sample D LCS-32438 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range | | Organics (GRO) | | 5.0 | 1000 | | 00.0 | F.4 | 450 | | | |
| Client ID: LCSS Batch ID: 32438 RunNo: 43757 | Surr: BFB | | 930 | | 1000 | | 93.3 | 54 | 150 | | | |
| Prep Date: 6/22/2017 Analysis Date: 6/23/2017 SeqNo: 1378829 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) 25 5.0 25.00 0 102 76.4 125 Surr: BFB 1000 1000 104 54 150 Sample ID 1706C80-006AMS SampType: MS TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378830 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) 80 16 78.91 0 102 77.8 128 Surr: BFB 3 | Sample ID L | CS-32438 | SampTy | pe: LC | S | Test | tCode: EF | PA Method | 8015D: Gaso | line Rang | е | |
| Analyte | Client ID: L | css | Batch | ID: 324 | 438 | R | RunNo: 43 | 3757 | | | | |
| Gasoline Range Organics (GRO) 25 5.0 25.00 0 102 76.4 125 | Prep Date: | 6/22/2017 | Analysis Da | te: 6/ | 23/2017 | S | SeqNo: 1: | 378829 | Units: mg/K | g | | |
| Surr: BFB 1000 1000 104 54 150 Sample ID 1706C80-006AMS SampType: MS TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378830 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) 80 16 78.91 0 102 77.8 128 Surr: BFB 3700 3156 116 54 150 Sample ID 1706C80-006AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | _ | | Result | PQL | | SPK Ref Val | | | | %RPD | RPDLimit | Qual |
| Sample ID 1706C80-006AMS SampType: MS TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378830 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) 80 16 78.91 0 102 77.8 128 Surr: BFB 3700 3156 116 54 150 Sample ID 1706C80-006AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | | Organics (GRO) | | 5.0 | | 0 | | | | | | |
| Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378830 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) 80 16 78.91 0 102 77.8 128 Surr: BFB 3700 3156 116 54 150 Sample ID 1706C80-006AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | Surr: BFB | | 1000 | | 1000 | | 104 | 54 | 150 | | | |
| Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378830 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) 80 16 78.91 0 102 77.8 128 Surr: BFB 3700 3156 116 54 150 Sample ID 1706C80-006AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | Sample ID 1 | 706C80-006AMS | SampTy | pe: MS | 3 | Test | tCode: EF | PA Method | 8015D: Gaso | line Rang | е | |
| Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Gasoline Range Organics (GRO) 80 16 78.91 0 102 77.8 128 Surr: BFB 3700 3156 116 54 150 Sample ID 1706C80-006AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | Client ID: S | C-6 (6/22/17) | Batch I | ID: 32 | 438 | R | RunNo: 43 | 3757 | | | | |
| Gasoline Range Organics (GRO) 80 16 78.91 0 102 77.8 128 Surr: BFB 3700 3156 116 54 150 Sample ID 1706C80-006AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | Prep Date: | | Analysis Da | te: 6/ | 23/2017 | S | SeqNo: 13 | 378830 | Units: mg/K | g | | |
| Surr: BFB 3700 3156 116 54 150 Sample ID 1706C80-006AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | Analyte | | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Sample ID 1706C80-006AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | 9 | Organics (GRO) | | 16 | | 0 | | | | | | |
| Client ID: SC-6 (6/22/17) Batch ID: 32438 RunNo: 43757 Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | Surr: BFB | | 3700 | | 3156 | | 116 | 54 | 150 | | | |
| Prep Date: Analysis Date: 6/23/2017 SeqNo: 1378831 Units: mg/Kg | Sample ID 1 | 706C80-006AMSE | SampTy | pe: MS | BD | Test | tCode: EF | PA Method | 8015D: Gaso | line Rang | е | |
| | Client ID: S | C-6 (6/22/17) | Batch I | ID: 324 | 438 | R | RunNo: 43 | 3757 | | | | |
| Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual | Prep Date: | | Analysis Da | te: 6/ | 23/2017 | S | SeqNo: 13 | 378831 | Units: mg/K | g | | |
| | Analyte | | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

Page 10 of 13

P Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#:

1706C80

26-Jun-17

Client:

Rule Engineering LLC

Project:

WPX Chaco 2308 09A 145H

Sample ID 1706C80-006AMSD

SampType: MSD

TestCode: EPA Method 8015D: Gasoline Range

Client ID: SC-6 (6/22/17)

Batch ID: 32438

RunNo: 43757

Prep Date:

Analysis Date: 6/23/2017

SeqNo: 1378831

Units: mg/Kg

| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
|-------------------------------|--------|-----|-----------|-------------|------|----------|-----------|------|----------|------|
| Gasoline Range Organics (GRO) | 79 | 16 | 78.91 | 0 | 101 | 77.8 | 128 | 1.07 | 20 | |
| Surr: BFB | 3600 | | 3156 | | 114 | 54 | 150 | 0 | 0 | |

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Detection Limit RL
- Sample container temperature is out of limit as specified

Page 11 of 13

Hall Environmental Analysis Laboratory, Inc.

WO#:

1706C80

26-Jun-17

Client:

Rule Engineering LLC

Project:

WPX Chaco 2308 09A 145H

| Sample ID MB-32437 | SampT | ype: ME | BLK | Tes | tCode: El | PA Method | 8021B: Vola | tiles | | |
|----------------------------|------------|-----------------|-----------|-------------|-----------|-----------|-------------|-------|----------|------|
| Client ID: PBS | Batcl | n ID: 32 | 437 | F | RunNo: 4 | 3758 | | | | |
| Prep Date: 6/22/2017 | Analysis D |)ate: 6/ | 23/2017 | 8 | SeqNo: 1 | 378811 | Units: mg/k | (g | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | ND | 0.025 | | | | | | | | |
| Toluene | ND | 0.050 | | | | | | | | |
| Ethylbenzene | ND | 0.050 | | | | | | | | |
| Xylenes, Total | ND | 0.10 | | | | | | | | |
| Surr: 4-Bromofluorobenzene | 1.1 | | 1.000 | | 113 | 66.6 | 132 | | | |
| Sample ID LCS-32437 | SampT | ype: LC | s | Tes | Code: El | PA Method | 8021B: Vola | tiles | | |
| Client ID: LCSS | Batch | 1D: 32 4 | 137 | R | tunNo: 4 | 3758 | | | | |

| Client ID: LCSS | Batcl | h ID: 324 | 437 | F | RunNo: 4 | 3758 | | | | |
|----------------------------|------------|-----------|-----------|-------------|----------|----------|-------------|------|----------|------|
| Prep Date: 6/22/2017 | Analysis [| Date: 6/ | 23/2017 | 8 | SeqNo: 1 | 378812 | Units: mg/k | (g | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 0.97 | 0.025 | 1.000 | 0 | 97.5 | 80 | 120 | | | |
| Toluene | 0.97 | 0.050 | 1.000 | 0 | 96.9 | 80 | 120 | | | |
| Ethylbenzene | 0.96 | 0.050 | 1.000 | 0 | 96.0 | 80 | 120 | | | |
| Xylenes, Total | 2.9 | 0.10 | 3.000 | 0 | 96.9 | 80 | 120 | | | |
| Surr: 4-Bromofluorobenzene | 1.2 | | 1.000 | | 120 | 66.6 | 132 | | | |

| Sample ID MB-32438 | Samp1 | ype: ME | BLK | Tes | tCode: E | PA Method | 8021B: Vola | tiles | | |
|----------------------------|------------|----------|-----------|-------------|----------|-----------|-------------|-------|----------|------|
| Client ID: PBS | Batcl | n ID: 32 | 438 | F | RunNo: 4 | 3757 | | | | |
| Prep Date: 6/22/2017 | Analysis D |)ate: 6/ | 23/2017 | 8 | SeqNo: 1 | 378839 | Units: mg/F | (g | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | ND | 0.025 | | | | | | | | |
| Toluene | ND | 0.050 | | | | | | | | |
| Ethylbenzene | ND | 0.050 | | | | | | | | |
| Xylenes, Total | ND | 0.10 | | | | | | | | |
| Surr: 4-Bromofluorobenzene | 1.2 | | 1.000 | | 119 | 66.6 | 132 | | | |

| Sample ID LCS-32438 | Campi | 3/00: LC | ·e | Too | tCodo: E | DA Mashad | 8021B: Volat | llee | | |
|----------------------------|------------|----------|-----------|-------------|----------|------------|--------------|------|----------|------|
| Sample ID LCS-32436 | Sampi | ype: LC | ·S | 169 | icode. E | PA WIEUIOU | OUZTE: VOIA | uies | | |
| Client ID: LCSS | Batcl | n ID: 32 | 438 | F | RunNo: 4 | 3757 | | | | |
| Prep Date: 6/22/2017 | Analysis D |)ate: 6/ | 23/2017 | S | SeqNo: 1 | 378840 | Units: mg/K | (g | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 1.1 | 0.025 | 1.000 | 0 | 113 | 80 | 120 | | | |
| Toluene | 1.1 | 0.050 | 1.000 | 0 | 113 | 80 | 120 | | | |
| Ethylbenzene | 1.1 | 0.050 | 1.000 | 0 | 114 | 80 | 120 | | | |
| Xylenes, Total | 3.5 | 0.10 | 3.000 | 0 | 116 | 80 | 120 | | | |
| Surr: 4-Bromofluorobenzene | 1.2 | | 1.000 | | 122 | 66.6 | 132 | | | |

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Page 12 of 13

- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

WO#:

1706C80

26-Jun-17

Client:

Rule Engineering LLC

Project:

WPX Chaco 2308 09A 145H

| Sample ID 1706C80-007AM | Samp | Type: MS | 3 | Tes | tCode: E | PA Method | 8021B: Vola | tiles | | |
|----------------------------|------------|-----------------|-----------|-------------|----------|-----------|-------------|-------|----------|------|
| Client ID: SC-7 (6/22/17) | Batc | h ID: 32 | 438 | F | RunNo: 4 | 3757 | | | | |
| Prep Date: | Analysis [| Date: 6/ | 23/2017 | 5 | SeqNo: 1 | 378841 | Units: mg/k | (g | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 0.79 | 0.018 | 0.7310 | 0 | 108 | 61.5 | 138 | | | |
| Toluene | 0.81 | 0.037 | 0.7310 | 0.006725 | 109 | 71.4 | 127 | | | |
| Ethylbenzene | 0.81 | 0.037 | 0.7310 | . 0 | 111 | 70.9 | 132 | | | |
| Xylenes, Total | 2.5 | 0.073 | 2.193 | 0 | 112 | 76.2 | 123 | | | |
| Surr: 4-Bromofluorobenzene | 0.89 | | 0.7310 | | 122 | 66.6 | 132 | | | |

| Sample ID 1706C80-007AN | ISD Samp | Гуре: М | SD | Tes | tCode: E | PA Method | 8021B: Vola | tiles | | |
|----------------------------|-----------------|----------|-----------|-------------|----------|-----------|-------------|-------|----------|------|
| Client ID: SC-7 (6/22/17) | Batc | h ID: 32 | 438 | F | RunNo: 4 | 3757 | | | | |
| Prep Date: | Analysis [| Date: 6/ | 23/2017 | 5 | SeqNo: 1 | 378842 | Units: mg/K | (g | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 0.77 | 0.018 | 0.7310 | 0 | 105 | 61.5 | 138 | 2.24 | 20 | - |
| Toluene | 0.79 | 0.037 | 0.7310 | 0.006725 | 107 | 71.4 | 127 | 2.62 | 20 | |
| Ethylbenzene | 0.80 | 0.037 | 0.7310 | 0 | 109 | 70.9 | 132 | 2.07 | 20 | |
| Xylenes, Total | 2.4 | 0.073 | 2.193 | 0 | 110 | 76.2 | 123 | 2.35 | 20 | |
| Surr: 4-Bromofluorobenzene | 0.89 | | 0.7310 | | 121 | 66.6 | 132 | 0 | 0 | |

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
 - Analyte delected below quantitation initi
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Page 13 of 13



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

| LABO | RATORY | Website: www. | hallenvironmental. | com | | |
|-------------------------------------|---|-----------------------|--------------------|-------------|-------------------|-------------------|
| Client Name: | RULE ENGINEERING LL | Work Order Numb | er: 1706C80 | | RoptNo: 1 | |
| Received By: | Anne Thome | 6/23/2017 7:25:00 A | M | Aon Am | | |
| Completed By: | Anne Thome | 6/23/2017 8:33:30 A | М | On How | _ | |
| Reviewed By: | NL | 6/23/17 | | | | |
| Chain of Cus | <u>itody</u> | | | | | |
| 1. Custody sea | als intact on sample bottles? | | Yes 🗌 | No 🗆 | Not Present 🗹 | |
| 2. Is Chain of C | Custody complete? | | Yes 🗹 | No 🗌 | Not Present | |
| 3. How was the | e sample delivered? | | Courler | | | |
| Log In | | | | | | |
| 4. Was an atte | empt made to cool the samples | 97 | Yes 🗹 | No 🗆 | na 🗆 | |
| 5. Were all sar | mples received at a temperatur | re of >0° C to 6.0°C | Yes 🗹 | No 🗆 | NA 🗆 | |
| 6. Sample(s) in | n proper container(s)? | | Yes 🗹 | No 🗆 | | |
| 7. Sufficient sa | mple volume for indicated test | (s)? | Yes 🗹 | No 🗆 | | |
| 8. Are samples | (except VOA and ONG) prope | erly preserved? | Yes 🗹 | No 🗆 | | |
| 9. Was preserv | rative added to bottles? | | Yes 🗌 | No 🗹 | NA 🗆 | |
| 10.VOA vials he | ave zero headspace? | | Yes 🗌 | No 🗆 | No VOA Vials 🗹 | |
| 11. Were any sa | ample containers received brol | ven? | Yes | No 🗹 | # of preserved | - |
| 45 = | | | 🕝 | 🗖 | bottles checked | |
| | work match bottle labels? pancies on chain of custody) | | Yes 🗹 | No 🗆 | for pH: (<2 or | >12 unless noted) |
| • | correctly identified on Chain of | of Custody? | Yes 🗹 | No 🗆 | Adjusted? | <u> </u> |
| | at analyses were requested? | • | Yes 🗹 | No 🗆 · | | |
| 15. Were all hold | ding times able to be met? customer for authorization.) | | Yes 🗹 | No 🗆 | Checked by: | |
| | | | | | , | |
| <u>Special Hand</u> | lling (if applicable) | | | _ | _ | |
| 16. Was client n | otified of all discrepancles with | this order? | Yes 🗆 | No 🗆 | NA 🗹 | |
| | n Notified: | Date | | | - | |
| By Wh | | Via: | ☐ eMail ☐ F | Phone Fax | ☐ In Person | |
| Regard | Instructions: | | | | | |
| 17. Additional re | * | | | | | |
| | | | | | | |
| 18. <u>Cooler Info</u> Cooler No | | Seal Intact Seal No | Seal Date | Signed By | | |
| 1 | 1.0 Good Ye | | Jour Date | Gigital Dy | | |
| · <u></u> | | | | <u> </u> | | <u></u> |

| 112 | n 837 | Date: Time: Relinquished by: | | | | | | (1/22/11) 1-55 So:1 SC-7 (6/22/17) | 4/12/17 1520 SOIN SC-6 (6/22/17) | 4/22/17) Soil SC-5(6/22/17) | 4/27/17 1510 Soil SC-4 (16/22/17) | hz/13 1500 Soil SC-3 (6/22/17) | 1450 50:11 | (+1/2214) 1-05 100 5C-1 (4122/17) | Date Time Matrix Sample Request ID | □ EDD (Type) | □ NELAP □ Other | ion | X Standard ☐ Level 4 (Full Validation) | QA/QC Package: Deborah Waston @wpxoning.com | Phone #: (505) 7116-2787 | Farmington, NM 87401 | Mailing Address: 501 Airport Dr. Sie 205 | | Hule Engineering, LLC | |
|----------|--------------|------------------------------|---|----------|---|---|---|------------------------------------|----------------------------------|-----------------------------|-----------------------------------|--------------------------------|------------|-----------------------------------|------------------------------------|---------------------|--------------------------|-----------------|--|---|--------------------------|----------------------|--|---------------------------|-----------------------|-------------|
| 1 | Received by | Received by: | | | 4 | | | - | | | | | _ | 1) 402 Glass | Container Type and # | Sample Temperature: | On loe: | Sampler Heather | 1) Heather Woods | n Project Manager: | | Project #: | WPX Chaco | 300 | ☐ Standard | |
| P | aut | | | | | | | 1- | | | | 0 | _ | Mon/Hom | Preservative Type | rature: .O | XYes [| shortubads | Woods | 25 | | | 2308 | | K Rush Dame | |
| 04123(7) | 1 | Date Time | | | | | | 267 | 206 | 202 | 402 | 205 | -102 | 102 | HEAL No. |) | □ No | ds | | | | | MSPI# APO | | Same Day | , |
| | 1 0 G | 0 | 7 | | | | | × | × | × | × | × | × | × | BTEX + ME | BE | + 8 | MB | s (8 | 021) | | Г | | - | | |
| | Direct | - | | | | | | 80.0 | | | | | | | BTEX + MT | BE | + T | PH | (Ga | s only |) | Tel | 490 | | | |
| 1 | के मार्च | _ | + | | | | | × | × | × | × | × | × | × | TPH 8015B | | - | | 30/ | MRO |) | Tel. 505-345-3975 | 4901 Hawkins NE | - | | |
| | かっか | - | + | - | | _ | | - | _ | | _ | _ | _ | | TPH (Metho | | - | | | | - 8 | 345 | wkin | 5 | D | I |
| } | SAM | - | + | \dashv | | _ | _ | \vdash | _ | | _ | - | | | EDB (Metho | - | - | - | NIA 44 | 21 | - 0 | -397 | SNE | WW. | S | |
| - | X | - | + | \dashv | | | - | \vdash | | - | | _ | - | | PAH's (831) | | _ | 70 8 | SIM | 5) | A | (i) | 1 | halle | 5 | |
| | Bill to EVPX | - | + | - | | | | * | × | × | × | × | × | × | RCRA 8 Me Anions (FC | JAN. | 9-0 3 ₃₋ 1 | OC! | PO | رياني | Analysis Request | Fax | Albuquerque, NM 87109 | www.hallenvironmental.com | NALYSIS | ENVIRONMENT |
| | | | T | | | | | | | | | | | | 8081 Pestic | ide | 5/8 | 082 | PC | B's | Req | 505 | erqu | men | | H |
| | | | | | | | | | | | | | | | 8260B (VO | ۹) | | | | | ues | Fax 505-345-4107 | ,o Z | tal.co | LABORAT | õ |
| | | | T | | | | | | | | | 42 | | | 8270 (Semi- | -VO | A) | | | | | 410 | M 87 | Ħ | 30 | Z |
| | | | | | | | | | | | | | | | | | | | | | | 7 | 109 | | R | M |
| | | | 1 | | | | | | | | | | | | | | | | | | | | | | T | 2 |

TAL

| hone # (505) 7116 - 2787 | - Good | | | | e de | Tel. 505-345-3975 | -345 | -397 | An S | Fax | | 505-345-4107 Request | est 45 |
|---|------------------------|----------------------|-------------|-----------|---------------------|-------------------|------------|------------|-------------|-------------------------|-------|-------------------------|------------|
| mail or Fax#: huno150 culturing wing .Com | Project Manager: | | | | | MRO) | | | - | ides | | B's | |
| Standard Level 4 (Full Validation) | Heather Woods | Spoods | | | _ | 10/ | | 15.40 | | to | | PC | |
| on | Sampler Hearthur Woods | in Wood | | ME | | | - | | - | CI | | 082 | |
| NELAP G Other | On loa: XYes | es 🗆 | VO | | | | - | - | _ | 5-6 | - | 1/8 | |
| EDD (Type) | Temp | 1.0 | | - | - | | - | - | | 30 | | des | |
| Time Matrix Sample Request ID | Container Press | Preservative Type | HEAL NO. | BTEX + ME | BTEX + MTI | TPH 8015B | TPH (Metho | EDB (Metho | PAH's (8310 | RCRA 8 Me Anions (FC | | 8081 Pestici | 8260B (VOA |
| 1-12/14) 1-25 501 SC-1 (4/22/17) | MUDH KIT MUDIN | won/Hom | 5 | - | - | × | | | | 7 | | | |
| 1450 Soil SC-2 (6/22/17) | | _ ' | -102 | × | | × | | | | ×. | 2- | | |
| 22/11 1500 Soil SC-3 (6/22/17) | | | 763 | × | | × | _ | | _ | × | · 600 | | |
| 1510 50:1 | | | 402 | × | | × | | | | × | ~ | | |
| 1515 Soil SC-5(6/22/17) | | | 252 | × | | × | _ | _ | - | × | - | | |
| 12/17 1520 Soil SC-6 (6/22/17) | | | 206 | X | | × | | | | × | 577 | | |
| 24/7 1525 Soil SC-7 (4/22/17) | - | 1- | 767 | × | Piller. | × | | | | + | 60 | | |
| | | | | | | _ | | _ | | _ | _ | | |
| | | | | | | | _ | | | _ | | | |
| | The T | | | | | | | | | | | . | |
| | | \int | | | | | | | | | | . | |
| | | | | , | | | | - | | | - | | |
| ate: Time: Relinquished by: | Received by: | + | Uh2/1- 1857 | Remarks: | marks: | के गाःच | 8 | MANA | × | - | - | | - 1 |
| Time: Relinquished by: | Received by: | 20 | Date Time | P | Athn: Debbut Watson | 00 | 190 | 5 | 2 | S | 2 | | |
| 100000000000000000000000000000000000000 | Than | 1 | 6725 | | | | | | | | | | |

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.