

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

RECEIVED

5. Lease Serial No.
NMSF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 Farmington, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Marcus A-1

2. Name of Operator
Elm Ridge Resources, Inc.

9. API Well No.

30-039-23850

3a. Address
PO Box 189, Farmington, NM 87499

3b. Phone No. (include area code)
505-632-3476

10. Field and Pool, or Exploratory Area

Counselors Gallup Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FSL & 660 FWL
Sec. 8-T23N-R6W

11. County or Parish, State

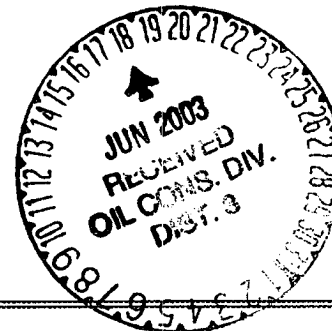
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources Inc. plugged and abandoned the Marcus A-1 in accordance with regulations on Monday, June 9, 2003: SEE ATTACHED SHEET FOR DETAILS



Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Trudy Grubelnik

Title

Production Technician

Date

June 12, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CREATED FOR RECORD

JUN 16 2003

NMOCD

FARMINGTON FIELD OFFICE
Smm

**Elm Ridge Resources Inc.
Plug & Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: June 12, 2003
Field: Gallup- Dakota
Contractor: Triple P
Supervisor: Terry Lindeman

Well Name: Marcus A #1
Internal Well No.:
Report No.: 3
Location: Sec. 8, T23N, R6W
Foreman: Danny Thompson

Work Summary:

Monday, June 9, 2003: MIRU Triple P Rig #7. NU BOP. TOH – tallying 171 jts 2-3/8 tubing. Secure well.

Daily 2400.00

Tuesday, June 10, 2003: TIH with 4-1/2 CIBP – set @ 5116'. Load hole with 19 bbls produced water and circ. hole clean. Spot 10 sx Std "B" cement on top of plug. TOH. R/U Computalog and shoot 3 holes @ 3472'. Load hole and est. rate. TIH with 4-1/2 retainer set @ 3413'. Pump 77 sx under retainer and 15 sx on top. TOH – shoot 3 holes @ 1975'. Load hole and est. rate. TIH with 4-1/2 retainer set @ 1922'. Pump 85 sx under retainer, locked up @ 2000 PSI – 20 sx short. POOH to 1627' – reverse cement out of tubing. TO @ 1627'. TOH – shoot 3 holes @ 1571'. TIH with 4-1/2 retainer set @ 1527'. Could not pump into holes – holding 2000 PSI. Spot 32 sx on top of retainer. TOC @ 1100'. TOH – shoot 3 holes @ 320'. Est. circulation up Braden head. Short on cement. SDON.

Daily 8134.00

Cum total 10534.00

Wednesday, June 11, 2003: Circulate 145 sx Class "B" cement from 320 to surface inside and outside. ND Bop. Rig down and clean location.

Daily 9700.00

Cum total 20234.00