

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

Heather Riley, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 2-16-18

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-20204-00-00	JICARILLA 103	007	HILCORP ENERGY COMPANY	G	A	Rio Arriba	J	K	19	26	N	4	W

Application Type:

- ☐ P&A    ☐ Drilling/Casing Change    ☐ Location Change
- ☒ **Recomplete/DHC** (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
- ☐ Other:

Conditions of Approval:

- Notify OCD 24hrs prior to beginning operations.
- Downhole commingle must be approved prior to commingling the Blanco Mesaverde with the Basin Dakota.
- Submit CBL to the Agencies for review and approval prior to perforating.

NMOCD Approved by Signature

3/12/18  
Date



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**Contract 103**

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Hilcorp Energy Company**

3a. Address

**PO Box 4700, Farmington, NM 87499**

3b. Phone No. (include area code)

**505-599-3400**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Jicarilla 103 7**

9. API Well No.

**30-039-20204**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit K (NESW) 1450' FSL & 1650' FWL, Sec. 19, T26N, R04W**

10. Field and Pool or Exploratory Area

**Blanco MV/ Tapacito Gallup/ Basin DK**

11. Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☒ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy Company plans to recompleate the subject well in the Mesaverde formation and downhole commingle with the existing Gallup and Dakota. Attached is the MV C102, recompleate procedure & wellbore schematic. The DHC application will be submitted and approved prior to commingling.**

**OIL CONS. DIV DIST. 3**

**FEB 22 2018**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Tammy Jones**

Title **Operations/Regulatory Technician - Sr.**

Signature

*Tammy Jones*

Date

*2/16/18*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*William Tambekou*

Title

*Petroleum Engineer*

Date

*2/21/2018*

Office

*FFD*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCDA**



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102

August 1, 2011

Permit 248410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-20204	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 319672	5. Property Name JICARILLA 103	6. Well No. 007
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6628

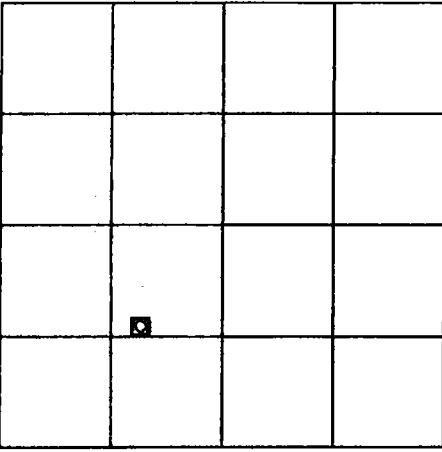
**10. Surface Location**

UL - Lot K	Section 19	Township 26N	Range 04W	Lot Idn	Feet From 1450	N/S Line S	Feet From 1650	E/W Line W	County RIO ARRIBA
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	-------------------	---------------	----------------------

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 325.48 W/2	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Tammy Jones</i>  Title: Operations/Regulatory Technician - Sr.  Date: 2/15/2018</p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: James P. Leese  Date of Survey: 5/9/1969  Certificate Number: 1463</p>
---	--





HILCORP ENERGY COMPANY  
JICARILLA 103 7  
MESA VERDE RECOMPLETION SUNDRY

JOB PROCEDURES

1. MIRU service rig and associated equipment; test BOP.
2. TOOH with 2 3/8" tubing set at 7,482'.
3. RU Wireline. Run CBL. Record Top of Cement. (Note: TOC at 3,206' by WellView).
4. Set a 5-1/2" cast iron bridge plug at +/- 5,825' to isolate the Gallup/Dakota.
5. PU and RIH with frac string and 5-1/2" packer and set packer at 4,550'.
6. Load the hole and pressure test the frac string and casing to frac pressure.
7. N/D BOP, N/U frac stack and test frac stack to frac pressure.
8. Perforate and frac the Mesa Verde in two or three stages (Top Perforation @ 4,600'; Bottom Perforation @ 5,600').
9. Isolate frac stages with a plug.
10. Nipple down frac stack, nipple up BOP and test.
11. TIH with a mill and drill out Mesa Verde frac plugs.
12. Clean out to Gallup/Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesa Verde.
13. Drill out Gallup/Dakota isolation plug and cleanout to PBTD of 7,653'. TOOH.
14. TIH and land production tubing. Get a tri-mingled Gallup/Dakota/Mesa Verde flow rate.





HILCORP ENERGY COMPANY  
JICARILLA 103 7  
MESA VERDE RECOMPLETION SUNDRY

JICARILLA 103 7 - CURRENT WELLBORE SCHEMATIC



Current Schematic - Version 3

Well Name: JICARILLA 103 #7

API / UWI 3003920204	Surface Legal Location D19-026N-004W-K	Field Name BSN DK(PRO GAS)	License No. #0063 020344T	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,631.00	Original KSRRT Elevation (ft) 6,642.00	KS-Ground Distance (ft) 11.00	KS-Casing Flange Distance (ft)	KS-Tubing Hang-off Distance (ft)	

Original Hole, 2/12/2018 12:07:32 PM

