

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 02 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
N0G13121809

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNMI35217A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
N Escavada Unit 314H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-043-21285

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Escavada N; Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1900' FSL & 1275' FEL SEC 10 22N 7W Unit I
BHL: 2264' FSL & 2358' FWL SEC 4 22N 7W Unit K

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flared- Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Sample

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

The well flared 2/19/18-2/20/18 due to the nearby Frac activity on N ESCAVADA UNIT #311/312H.

Total flared volumes: 3771 mcf/d

NMOCD

MAR 05 2018

MAR 08 2018

FARMINGTON FIELD OFFICE
By: *William Tambekore*

*Attached is the gas sample.

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date

3/1/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Diablo Analytical BTU Report GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	N Escavada 314
Station Number	
Taken By	Alpine Analysis LLC
Operator	Travis Tapp
Method Name	StandardNatGas.met
Injection Date	2018-02-28 14:16:48
Report Date	2018-02-28 14:20:45
EZReporter Configuration File	default Standard Sample.cfgx
Source Data File	2018-02-28 14-16-12 (GMT -07-00)N Escavada 314.dat
EZReporter Data File	N Escavada 314-20180228-142045.ezrx
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	0.321	3214528.0	4.55882	0.0	0.04409	0.503
Methane	0.326	36809841.0	75.81762	767.5	0.41995	12.893
Carbon Dioxide	0.379	163796.0	0.23485	0.0	0.00357	0.040
Ethane	0.419	7704674.0	10.47374	185.8	0.10874	2.810
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000
Propane	0.526	11730575.0	5.84540	147.4	0.08900	1.615
i-Butane	0.576	1414077.0	0.60519	19.7	0.01214	0.199
n-Butane	0.608	3725890.0	1.56312	51.1	0.03137	0.494
i-Pentane	0.713	861852.0	0.32511	13.0	0.00810	0.119
n-Pentane	0.756	864096.0	0.31327	12.6	0.00780	0.114
Hexanes Plus	0.000	883771.0	0.26288	0.0	0.00000	0.000
Water	0.000	0.0	0.00000	0.0	0.00000	0.000
Total:			100.00000	1197.2	0.72477	18.787

Results Summary

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	98.82810	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Water Mole%	-	1.74067
Gross Heating Value (BTU / Ideal cu.ft.)	1197.2	1176.4
Gross Heating Value (BTU / Real cu.ft.)	1201.1	1180.7
Relative Density (G), Real	0.7268	0.7253
Compressibility (Z) Factor	0.9967	0.9963
Total GPM	18.787	18.567