

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078266
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4700, Farmington, NM 87499	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit A (NENE), 1090' FNL & 640' FEL, Sec. 20, T29N, R10W		8. Well Name and No. San Jacinto 6E
		9. API Well No. 30-045-24057
		10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota
		11. Country or Parish, State San Juan, New Mexico

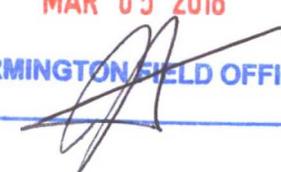
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

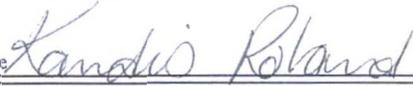
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

NMOCD
MAR 08 2018
DISTRICT III

ACCEPTED FOR RECORD
MAR 05 2018
FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Kandis Roland	Title Operations/Regulatory Technician - Sr.
Signature 	Date 2/28/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Jacinto 6E (Recomplete)

API # 30-045-24057

Blanco Mesaverde / Basin
Dakota

Page 2

1/8/18 MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test-OK. TOOH w/ 2 3/8" tubing. SDFN.

1/9/18 RU Basin Wrln. TIH w/ tbg & set CBP @ **4800'**. POOH R/D Basin Wrln. TIH with tbg. PT CSG to 1500#, Test-OK. R/U Basin Wrln. Run CBL from 4800' to 0'. CBL showed cement bond from 4800' to 3550' and 2150' to 550'. RD Basin Wrln. SDFN.

1/10/18 ND BOPE. NU Frac Stack. RU well check. Pressure test from 4800' to frac stack to 4000 psi for 15 min. Test OK. RD RR @ 13:00 hrs on 1/10/18.

2/18/18 RU Frac Crew. Perf **Point Lookout** w/.34" diam.-select fire @ 4501', 4499', 4497', 4462', 4459', 4456', 4445', 4435', 4376', 4373', 4355', 4352', 4336', 4333', 4301', 4298', 4283', 4280', 4246', 4244' = **20** holes. Acidized w/ 1250 gals 15% HCl. Frac w/ 70 Q N2 foam, 20# linear base gel, 5,040# 100 Mesh sand, 143,830# 20/40 AZ sand, 1.186 M SCF N2, 1061 bbls Fluid Flush. Set CBP @ **4200'**. Perf **Menefee** w/.34" diam.-1SPF @4145', 4140', 4134', 4130', 4125', 4121', 4105', 4022', 4019', 4016', 4013', 3966', 3963', 3941', 3938', 3887', 3884', 3881', 3825', 3822' = **20** holes. Acidized w/ 1250 gals 15% HCl. Frac w/ 70 Q N2 foam, 20# linear base gel, 5,500# 100 Mesh sand, 143,500# 20/40 AZ sand, 1.514 M SCF N2, 961 bbls Fluid Flush. Set CBP @ **3700'**. RD Frac Crew.

2/19/18 MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test OK. P/U 3 7/8" 3 blade mill, bit sub & flapper float. Tag CBP@ **3700'**. Drill out CBP with 20 bbls/hr water, 1 gal/hr soap & 1 gal/hr Cl. C/O well.

2/20/18 PU tbg & tag CBP @ **4200'**. Drill out CBP with 20 bbls/hr water, 1 gal/hr soap & 1 gal/hr Cl. C/O well.

2/21/18 SI Well. SFDN.

2/22/18 Mill out CBP @ **4800'** with N2/mist. C/O well.

2/23/18 TIH with tbg. Land 204 jts 2 3/8", 4.7# J-55 tbg set @ 6430' with F-Nipple @ 6428'. ND BOP. NU WH. RD RR @ 18:30 hrs on 2/23/18.

~~This well is currently producing as a MV/DK waiting on RC C-104 approval.~~