									-			the Control of the Control	0	عىلا	ende	
Submit To Appropr Two Copies		State of New Mexico							NMOCO				Form C-10:			
District I	•	Energy, Minerals and Natural Resources							0 2 0 00			Revi	sed April 3, 201			
625 N. French Dr. District II	0	MA							M. ZWEZJ WPI NO. 30-045-35752							
11 S. First St., Art District III	esia, NM	88210			Oi	il Conservat	tion D	ivisi	on h	ST						
000 Rio Brazos R	d., Aztec,	NM 8741	10		12	20 South St	t. Fran	cis I)r	21	X STA		FEE	☐ FED/	INDIAN	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil &	& Gas Lea	se No. \	V-2186-2	2			
WELL (COMP	LETI	ON OI	RRECO	OMPL	ETION RE	PORT	ANI	DLOG		-7	1		7	45	
. Reason for file	ing:										5. Lease Nam Daisy	e or Unit	Agreem	ent Name		
COMPLET	ION REI	PORT (Fill in bo	xes #1 thro	ugh #31	for State and Fee	e wells on	ıly)			6. Well Num	ber:				
	nd the pla					rough #9, #15 Da ordance with 19.1				d/or						
		□ WOI	RKOVER	DEEP	ENING	PLUGBACH	K 🗆 DIF	FERE	NT RESER	VOIR	OTHER					
Name of Opera Dugan Prod	ator duction	Corp.									9. OGRID	006515				
0. Address of O											11. Pool name	or Wildo	at			
PO Box 42	0, Farm	ington	, NM 8	7499-042	20											
2.Location	Unit Ltr	S	ection	Town	ship	Range	Lot		Feet from	the	N/S Line	Feet fro	m the	E/W Line	County	
Surface:	D		32	251	1	12W			916		North	1076		West	San Juan	
BH:	D		32	25	4	12W			916		North	1076		West	San Juan	
3. Date Spudded 11/6/17		ate T.D /12/17). Reached	d 15.	Date Ri 11/1	g Released 5/17		16	Date Comp 2/27/		(Ready to Pro		RT,	17. Elevations (DF and RKB, RT, GR, etc.) 6357' GL		
8. Total Measur 1340'	ed Depth	of Wel	1	19.	19. Plug Back Measured Depth 20					tiona O	l Survey Made	? 21	21. Type Electric and Other Logs Ru GR-CCL-CNL			
2. Producing Int 1013'-1105																
3.	1			,	CAS	SING REC	ORD	(Rer	ort all st	tring	s set in w	ell)				
CASING SI	ZE	W	EIGHT I	B./FT.		DEPTH SET		Н	OLE SIZE		CEMENTIN	IG RECO	RD	AMO	JNT PULLED	
3-5/8"			24# J-5	5		126'		12-	1/4"					urton Ha	lcem cement	
											Class G v					
5-1/2"			15.5# J	-55		1323'		7-7/8"			140 sks, 273 cu ft Halliburton Halcem cement, tailed w/100 sks, 138 cu ft Class G 50-50 ceme					
					_		_									
4.					LD	IER RECORD				1 25.	blend. Tot	TUBING			Cuit	
IZE	TOP	P BOT		ВОТТОМ		SACKS CEMEN				SIZ			H SET		ACKER SET	
										2-3	3/8"	1	144'		N/A	
6. Perforation	record (interval	, size, and	number)	of Itate	al 33', 132 hole	2				ACTURE, CI	EMENT,	SQUE	EZE, ET	C.	
013-1020, 1	1030-10	J42, I	005-11	05 W/4 S	or (tota	1 33 , 132 11016		DEPTH INTERVAL 1013'-1105'							and, 85,667	
											gals Crosslinked foam					
28.							PROI	DUC	TION							
Date First Produ	ction		Pro	duction Me	thod (F	lowing, gas lift, p	numping -	Size a	nd type pump	p)	Well Statu	s (Prod. o	r Shut-ir	1)		
N/A				to I	e pun	nping					Shu	t-in				
Date of Test N/A	Hour	s Teste	d	Choke Siz	е	Prod'n For Test Period	1	Dil - B	ol	Gas	s - MCF 0			G	as - Oil Ratio	
low Tubing	Casi	ng Press	sure	Calculated	24-	Oil - Bbl.		Gar	s - MCF	1	Water - Bbl.		Dil Grav	ity - API -	(Corr.)	
ress.	Cush	- 5 x 100		Hour Rate		1			0	1						
9. Disposition o		old, used	d for fuel,	vented, etc	.)							30. Test	Witness	sed By		
1. List Attachm	ents															
32. If a temporar	y pit was	used at	the well,	attach a pl	at with t	he location of the	tempora	ry pit.				33. Rig	Release	Date:		
4. If an on-site	burial wa	s used a	at the well	, report the	exact lo	ocation of the on-	site buria	1:								
I banala ar	.C. 11	41	Contract		21-1	Latitude	· farmi		and a	nlata	Longitude	of men. In	oulad	an and L	NAD83	
Signature	1gra	TH	. Fe	if		th sides of this Printed Name Kurt F	Fagreliu	s			VP, Land &				Date 3/5/18	
E-mail Addre	ss kfag	relius	@dugar	producti	on.con	n										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland surface	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 703'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 1174'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

				S OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of water	er inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY RECORD	(Attach additional sheet if n	iecessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							/

Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017							
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. Fire St. Addrsin NM 88210												1. WELL API NO. 30-045-35773					
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division							2. Type of Lease					
1000 Rio Brazos R District IV	d., Aztec,	NM 8741	10	1220 South St. Francis Dr.							X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. V-2186-2						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												3. State Oil &	x Gas	Lease	NO. V	-2186-2	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:								-	5. Lease Nam	e or I	Init Ag	reemei	nt Name	发展的			
												Daisy		Jilit Agi	Center	nt reame	
☐ COMPLET									sed and	d #32 and/	or	6. Well Num	ber:				
#33; attach this a	nd the pla	at to the	C-144 clo	sure repo	rt in acco	rdance with 19.1	15.17.	13.K NN	MAC)								
8. Name of Opera		WOF	RKOVER	DEE	PENING	PLUGBAC	K 🗌	DIFFEI	RENT	RESERVO	OIR	0 OCPID			_		
Dugan Prod	duction	Corp.				14					_		0065				
10. Address of O PO Box 42		ington	, NM 87	499-04	20							11. Pool name	or W	ildcat			
12.Location	Unit Ltr	S	ection	Tow	nship	Range	Lot		Fe	eet from th	ne	N/S Line	Feet	t from the	he E	E/W Line	County
Surface:	D	3	32	25	N	12W			9	16		North	10	76	V	Vest	San Juan
ВН:	D		32	25	N	12W			9	16		North	10	76	V	Vest	San Juan
13. Date Spudded 11/6/17	11/	/12/17			11/15					2/27/1	8	(Ready to Prod			RT, C	levations (DF GR, etc.) 635	7' GL
18. Total Measur 1340'					19. Plug Back Measured Depth 1259'				20. W	20. Was Directional Survey Made No			?			lectric and Ot CL-CNL	her Logs Run
22. Producing Int 1013'-1105					ottom, Na	me									1		
23.					CAS	ING REC	OR		_		ing						
CASING SIZ 8-5/8"	ZE		EIGHT LI 24# J-5 5		FT. DEPTH SET HOLE SIZE 126' 12-1/4"					_	CEMENTIN				AMOUNT rton Halcer		
0-0/0			24# 0-00		+	120		12	1/-4			Class G w				Torritatoor	TI COTTICITE
5-1/2"			15.5# J-	55	1323'			7-				140 sks, 273 cu ft Hallipurton Halcem cement,					
)-50 cement
					LDI	TR BEGORD						blend. Tota					
SIZE	TOP	-	TE	ОТТОМ	LINI	ER RECORD SACKS CEM	ENT	SCRE	EEN		25. SIZ			NG RE			ER SET
	11111										2-3			1144	_	N.	
										E CAYO					7		
26. Perforation					nf (total	33' 132 hole	(25			SHOT, I	FRA	AMOUNT A					
1010 1020, 1	000 10	, , ,	NMO	5' w/4 spf (total 33', 132 holes)					3'-110		_	1000 gals					, 85,667
		4		0010								gals Cross	linke	ed foar	n		
		[v]	AR O	2018													
28.		nic	TOAC	T 14k	1.451			ODU				I w u o	(D	1 01			
Date First Produc	tion	015	I I Prog		oe pump	wing, gas lift, p ping	итріп	g - Size	and ty	pe pump)		Well Status	,	a. or Sh	ut-in)		
Date of Test N/A	Hour	s Tested		Choke Siz	e	Prod'n For Test Period		Oil - I	Bbl	1	Gas	- MCF 0	Water - Bbl.		bl.	Gas - C	il Ratio
Flow Tubing	Casin	g Pressi	ure (Calculated	24-	Oil - Bbl.		G	Gas - Mo	CF	V	Vater - Bbl.		Oil G	ravity	- API - <i>(Cor</i>	r)
Press.			I	Hour Rate		Oil - Boi.				0		vater - Bor.					
29. Disposition of to be sold	Gas (So	ld, used	for fuel, v	ented, etc	.)								30. 1	est Wit	nessec	d By	
31. List Attachme	ents																
32. If a temporary	pit was	used at 1	the well, a	tach a pl	at with the	e location of the	tempo	orary pit	t.				33. R	ig Rele	ase Da	ate:	
34. If an on-site b	urial was	used at	the well,	eport the	exact loc	ation of the on-s	site bu	rial:									
						Latitude						Longitude					D83
I hereby certif	y that t	he info	ormation	shown		sides of this Printed Name Kurt F			ie ana	•		o the best o					3/5/18
Signature /	WI	olive C	gr	-CI		valle	3.3			1 1116	· '	,				Date	
E-mail Addres	s kragr	ellus@	yauganp	roductio	on.com												

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T. Salt	T. Strawn	T. Kirtland surface	T. Penn. "B"					
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T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
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T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison	<u>,</u>					
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate	1,0					
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

		OIL OR GAS SANDS OR ZONES
No. 1, fromto	No. 3, from	to
No. 2, fromtoto	No. 4, from	to
	IMPORTANT WATER SAND	S
Include data on rate of water inflow and ele	vation to which water rose in hole.	
No. 1, from	.to	feet
No. 2, from	.to	feet
No. 3, from	.to	feet
T TENTO T O C		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	In Feet	1997 Lithology
							18. 12.20 B
						, ,	JUNEAU TO A STRIKE IN THE STRI
							*
-							
							-